

AUGUST 2023

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
		1	2	3	4	5
6	7 7:00 pm – City Council Meeting	8 12:30 pm – Special Civil Service Comm.	9	10	11	12
13	14 6:00 pm Special Joint Mtg. Park & Rec Comm. and Park & Rec Board 6:30 pm Electric Committee / BOPA	15 5:00 pm - Special Planning Commission	16	17	18	19
20	21 6:00 pm Tree Comm. 7:00 pm City Council	22	23	24	25 8:00 am Healthcare Cost Committee	26
27	28 6:30 pm Finance and Budget Committee 7:30 pm Safety and Human Resource Committee	29 12Noon Preservation Commission Meeting	30 6:30 pm Park & Rec Board	31		



City of Napoleon, Ohio

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Memorandum

To: Mayor and City Council, City Manager, City
Finance Director, Law Director, Department
Supervisors, News media
From: Marrisa Flogaus –Clerk of Council
Date: August 18, 2023
Subject: *Parks & Recreation Committee – Cancellation*

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, August 21, 2023 at 6:00 pm has been CANCELED due to lack of agenda items.

City of Napoleon, Ohio

TREE COMMISSION

MEETING AGENDA

Monday, August 21, 2023 at 6:00 pm

Location ~ City Building, 255 West Riverview Avenue, Napoleon, Ohio

1. Call to Order
2. Approval of Minutes- July 17, 2023 (in the absence of any objections or corrections, the minutes shall stand approved)
3. Review Tree Call Reports
4. Finalize Fall Plantings List
5. Finalize Fall Trimming List
6. Award Fall Removal Contract
7. Award Fall Topsoil Contract
8. Miscellaneous
9. Adjournment


Marrisa Flogaus~ Clerk

TREE COMMISSION MEETING MINUTES

Monday, July 17, 2023 at 6:00 pm

PRESENT

Committee Members	Larr Etzler-Chair, Dave Volkman, Ed Clausing, Gary Haase
Council Representative	Robert Weitzel
City Staff	Aron Deblin-Construction Inspector
Recorder	Marrisa Flogaus
Other	Mike Austermiller
ABSENT	Kyle Moore

CALL TO ORDER

The Tree Commission meeting was called to order by Chairman Etzler at 6:00pm.

APPROVAL OF MINUTES

In the absence of any objections or corrections, the minutes from the May 15, 2023 meeting were approved as presented.

REVIEW TREE CALL REPORTS

Deblin reported that there have been quite a few since the last meeting. 743 W. Main has a silver maple that is losing a lot of its top. A big chunk broke out and had a bunch of dead limbs. It has been added to the fall removal list. 603 E. Washington's new homeowners were concerned about their tree. It has a few small dead limbs and green algae on the base. For the most part it looks healthy, but it'll be monitored. 1165 Westchester had a dead tree on private property. They called asking for a local contractor, but they found someone to remove it before we got back to them. 435 Oxford called to let us know the tree we planted in front of their residence had died. They were informed that a new one would be planted. There are four in that area that need replaced. 225 E. Maumee has a big maple tree out behind the house that overhangs the city alley. One of the tenants of the rental property wanted to know what could be done because it's dropping limbs, but it's a private tree. The tenant was going to talk to the property owner. 704 W. Riverview had a dead ginkgo tree. We removed it and the stump has been added to the fall list. 1116 Westmont has two pear trees in front of the house that the homeowner doesn't like to mow over. The trees are healthy and the roots at the surface are nothing that a mower would get stuck on. Since the trees are healthy and not causing any hazards, they won't be removed. 1139 Stevenson had a tree removed by us last year and would like to have one replanted. They were added to the list. 1425 Sedward had a tree removed this year by us. The homeowner wanted to be on the replant list. They were informed we would give the roots about 6 months and then we would send them literature on what we're proposing to see if they changed their mind. 911 W. Washington had low limbs hanging over the sidewalk that were able to be trimmed with hand tools. 848 Dagget had a pear tree that split at the crotch and lost half of the side. The electric crew took the rest of the tree down and the stump was added to the fall list. 315 E Main has a honey locus out front that they want removed due to all the leaves. They were advised that we don't remove trees because they're dirty. This isn't the first time that they called in about the same issue. The issue was rekindled due to a diseased crabapple tree in the right of way being recommended by Tawa to be removed. Clausing stated in the news paper he read that there were a lot of calls for various limbs on the road. Deblin replied that he didn't hear. There was an accident on Monroe where a semi pulled off the side and got tangled up in the tree, taking down a limb. Then 620 Sheffield had a tree come down during the storm and it was tangled in the phone wire. That tree is now on the removal list.

REVIEW FALL PLANTING LIST

Deblin reported that we are not performing this because we completed everything in the spring this year. Etzler asked when North Branch was coming back? Deblin replied that the new tree is supposed to be at their place on Friday, so they were planning to plant it next week and take a look at the other four. An email was sent to make sure they didn't forget about us. They responded that it was taking longer than expected because the tree wasn't in stock. Etzler asked if we needed to increase the watering schedule on the new tree since it was planted this late in the summer? Deblin replied we can try, but to be honest the one time a week has been a struggle. They've been doing half one day and the other half the next. Volkman asked if the replanting to replace it could be pushed to the fall? Deblin replied that we could. Volkman stated that we should look into that. Etzler replied that they're getting it from another nursery. Haase asked if the homeowners would be willing to water it? Deblin replied that he wondered that also. When we reseed for certain construction projects, we'll give the homeowner the option to water it and if they choose to water the grass we'll credit their utility bill. You're not going to use a lot of water to fill those bags. Even if you did it twice a week you might use 30–40 gallons. Etzler stated we should monitor for drought situations this summer/ fall especially for that one tree. Deblin stated there were a couple trees that didn't necessarily look the best when they came. Etzler stated that since spring we've been getting pretty decent rain coming in. Deblin replied even with the rain we've been watering once a week.

REVIEW FALL TRIMMING LIST

Deblin reported we have a couple to finish up in the northeast corner (Union, Oakwood, Hudson, Fair, Monroe and the tree wells down town. The we'll be jumping to the south side starting on Maumee Lane and working our way west.

FINALIZE FALL REMOVAL LIST

Etzler asked what our fall removal list looked like? Deblin replied that there are 16 trees and 25 stumps in 20 locations. Of the 20 locations 16 are trees and stumps. Jamie and the electric department have been helping out again. They removed 7 of them. They help anytime they can to help us save some money on our budget. Etzler asked if they removed 620 Sheffield's tree? Deblin replied no, but they cleaned it up. They cleaned up 1 on Dagget, 1 on Monroe Street, 2 on W Riverview, 2 on E Main, and 1 on E Clinton. Weitzel asked which tree on Daggett is getting removed? Deblin replied the tree at 848 Daggett, which is a pear tree on the east side of the road. Clausing asked if they took care of the one on 717 Clinton Street from our last meeting? Deblin replied yes, they trimmed the limb off. Clausing stated I drove by yesterday and saw it had a fresh cut.

FINALIZE FALL TOPSOIL LIST

Deblin reported that we have a total of 15 stump areas that were ground out at 12 locations.

MISCELLANEOUS

Weitzel asked how many of the cities right of way trees are in a data base? Deblin replied all of them are on a CAD map. Weitzel asked if the map is similar to how the county does its GIS? Deblin replied yes it's similar, but the public doesn't have access to it. Weitzel asked if that could be made available to the public? Deblin replied Jacob is working on taking the CAD map and putting it into GIS to make that available. Weitzel asked if there was a time frame as to when it would be done? Deblin replied this fall. All of the trees located in the right of way whether we know the species or not are located on the map. Anytime we plant or remove a tree the map gets updated. Weitzel asked if it would be an automatic update to the website? Deblin replied yes. Austermiller stated he was very familiar with maples. A sliver maple was planted in the mid-60's near his property. Unfortunately, one Sunday afternoon a limb came through his windshield and took out part of his deck. In 1978 he put a sidewalk in for Jim and Nora Von Ferguson at 1053 N Perry Street. We laid the concrete around the tree. Since then it has pushed the

sidewalk out, so it's raised up. That's a destruction of city property. 713 Daggett Drive by Randy Function's house the sidewalk was poured in 1989 or 1990. DJ Myers dug the sidewalk up and put a sanitary sewer in the same location. Randy's put sand bags on the end of the slabs to eliminate the raise, but there's a hole underneath the sidewalk that's big enough to put my boot under. Once again, that was a destruction of city property because the sidewalk was paid for with city money. Also, it's a health hazard because of how high the raise is. In 2016, the city paved and rebuilt Dodd Street. The sidewalks were done by Smith Paving out of Norwalk Ohio. A neighbor of mine planted a silver maple at his residence, but since then the sidewalk has lifted close to an inch and a half. That's not a result of Smith paving. They excavated and put down 4 inches of stone, and compact. That big of a tree has pretty big roots running out. Where is the line between leaving the silver maples or taking them out after the damage is done? The one on Daggett is a Norway maple. Deblin asked what the address was on Dodd St.? Austermiller replied 1089. Due to the power lines they trimmed it, but there's a pole in the backyard that was supposed to be moved over, so that trucks can back straight into the backyard. The lifting problem is the big deal. It's going to continue to lift the sidewalk. Then we'll go from a 7 year old sidewalk to junk. Deblin replied that the usual stance of the Tree Commission is that if the tree is healthy, we don't remove it. To be honest, we run into issues with the budget. There's heaved sidewalks all over town. Weitzel stated that the homeowner is going to end up having to fix the sidewalk. Homeowners are 100% assessed to put the sidewalk in. Then the homeowner is responsible for 100% of the maintenance to keep it clean. Then, when it's damaged by an act of nature they're 100% responsible to replace it. There's a refund to help replace the sidewalk costs, however the plantings became big enough to damage the sidewalks and they may even be damaging other infrastructure that we don't know of. For future plantings do we consider what's going to happen and do we try to avoid that as a future situation? Deblin replied yes. Weitzel stated that we have several maples destroying sidewalks. Would the City consider addressing the issue? Deblin replied he'll describe how the plantings are handled. We have a master planting design that was based off an urban site index that decides what size of tree, which takes in the area, any underground or overhead utilities, and the amount of green space. Then we split it up about every 7 blocks, so you don't have the same species. That way if something like emerald ash borer became an issue again, we wouldn't lose all our trees. Weitzel replied that makes perfectly good sense. That way new plantings aren't going to heave the sidewalks in 35 years. The ones he's recording are going to have to replace the sidewalks. I don't like that at all. Maybe we should consider taking a firmer stance with the administration about that, but that's not for us to say at this time. Would you want those people to replace the sidewalk knowing the tree might get another 2-3 feet of base? Deblin replied if we get a formal complaint of a health hazard we will remove the tree right away. After the tree is removed, we will send the homeowner a letter stating they have a year to replace it. Weitzel asked who the person having an issue should report it to? Deblin replied to myself, Lulfs or the city manager. Weitzel addressed Austermiller and stated that maybe the suggestion would be to have those affected homeowners report the hazard. Then those trees could be considered for removal. In the interim we could clearly mark them as trip hazards. Deblin replied that typically, the homeowner says not to worry either because they don't have the money or they don't want to replace the sidewalk. Then my question is who's liable if someone falls? Weitzel stated we marked it and did our due diligence, but there's a process to get it replaced. The key is that the city removes the tree before the sidewalk is replaced. That way you don't have to put a sidewalk in with the risk that it will be heaved out by a new tree. It all works out in the process. You just have to start the process. Austermiller stated that the hybrid trees you're putting out are nice because they're not close to the sidewalks. If someone's wanted to put a sidewalk in near a silver maple they would almost have to bring a stump grinder and grind down a foot before pouring the sidewalk. Etzler replied that the other problem is that if you cut off too much of a root the tree loses stability. Weitzel replied if you do it on the sidewalk side it would fall on the house. Austermiller stated he would have to make a complaint about the 1089 trip hazard. Deblin replied anyone can make a complaint about any property not just the homeowner.

Weitzel stated he might have misunderstood, but he thought Austermiller was here reporting the issue for the property owners. Deblin asked what the addresses were again. Austermiller replied 1053 N Perry, 713 Daggett and 1089 Dodd. Volkman replied 1089 Dodd has a pretty new sidewalk. Austermiller stated he would like to see the brand new ones stay good instead of becoming ramps. Once silver maples get to a certain age, they rot. Etzler replied a lot of trees do that when they get to a certain age, but it seems like maples do that at an earlier age. Deblin replied unfortunately maples are probably over 60% of our inventory. They are closer to the end of their lives than the middle. Etzler stated that we are trying to get a little more age diversity as well as species diversity. Austermiller stated the hybrid one they put at my residence must have been some kind of oak because the leaves never fell off. Etzler replied that some of the black and red oaks will not drop leaves until spring. Clausing stated the tree on private property at the intersection of Barnes and Perry that was mentioned last meeting does make traffic hard to see. Deblin replied that there's room to pull ahead a little bit before getting to the intersection and the curb is just as much of an obstacle as the tree. Clausing stated he lived there back in the 50's and 60's. When people come across the bridge and go through that intersection pretty fast because they hit the accelerator. Deblin replied as a stance what can we do about it because it's on private property? Any ideas? Weitzel asked what the speed limit and site distance is on the road? If it's within the site distance we might have legal recourse to have it trimmed or removed. The only thing the city could do is check the site distance at that intersection to see if it interferes with the posted speed limit. If it's hanging in the right of way you have a good possibility of trimming it back because of the violation. If it's fully blocking even though it's on private property the law director might say we may have action to have it removed because it's a safety hazard. Accident history would come into play as well. Deblin stated he didn't know if he should say this or not, but he chalked it up to being a disgruntled ex city employee as the complainant.

ADJOURNMENT

Motion: Clausing Second: Etzler
to adjourn the Tree Commission meeting at 6:40 pm

Roll call vote on the above motion:

Yea- Clausing, Volkman, Etzler, Haase, Weitzel

Nay-

Yea-4, Nay-0. Motion Passed.

Approved

August 21, 2023

Larr Etzler - Chairman



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Memorandum

To: Civil Service Commission
cc: Mayor and City Council, City Manager, City Finance
Director, Law Director, Department Supervisors,
News Media
From: Marrisa Flogaus, Clerk
Date: August 18, 2023
Subject: Civil Service Commission – Cancellation

Due to lack of agenda items, the regularly scheduled meeting of the **CIVIL SERVICE COMMISSION** for Tuesday, August 22, 2023 at 4:30 pm has been *canceled*.

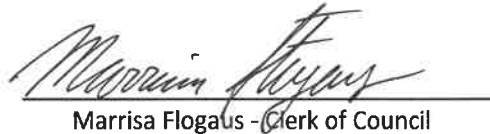
HEALTHCARE COST COMMITTEE

MEETING AGENDA

Friday, August 25, 2023 at 8:00 am

Location ~ Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: June 16, 2023 (in the absence of any objections or corrections, the minutes shall stand approved)
- 2) Review Healthcare Costs
- 3) Any Other Matters to Come Before the Committee
- 4) Adjournment



Marrisa Flogaus - Clerk of Council

City of Napoleon, Ohio
HEALTHCARE COST COMMITTEE
MEETING MINUTES
Friday, June 16, 2023 at 8:00 am

PRESENT

Committee Members Non-Bargaining: Chad Lulfs-Chairman and David Mack
 Administration: Kevin Garringer-Finance Director and J. Andrew Small
 AFSCME: Roger Eis and Kent Bacon
 Fire Department: Ben Jones
 Police Department: Rogelio Rubio, Brad Strickland
City Staff Brittney Roof-Human Resources
Acting Clerk of Council Roxanne Dietrich

ABSENT

Committee Members

Call to Order

The Healthcare Cost Committee meeting was called to order at 8:02am by Chairman Lulfs.

Approval of Minutes

Hearing no objections or corrections, the minutes from the May 4, 2023 meeting were approved as presented.

Discussion/Action: Spouse Eligibility Cost (Tabled)

Motion: Small Second: Mack
to un-table Spouse Eligibility Cost

Roll call vote on the above motion:

Yea-Administration, Police, Non-Bargaining, Fire, AFSCME

Nay-

Yea-5, Nay-0. Motion Passed

Roof stated as you can assume there were many people that weren't for having it period. Small stated I think anytime you ask someone to pay a cost they're going to say no, but the right thing to do is consider everything. It's difficult sometimes, but the pool is only so big. It has to be supported by contributions. I think the most beneficial question to ask is whether it should cost \$50 or \$100 or if everyone should pay the same. Roof stated I'll go over some of the results from the survey.

Do you currently have a spouse on the healthcare insurance plan?

Yes- 47.37% No- 52.63%

If you currently don't have a spouse on the plan and your spouse has coverage somewhere else does their employer offer money if they don't take the plan?

Yes- 2 people (didn't provide the amount) No- everyone else

Garringer asked how many people took the survey? Roof replied 110.

Would you add your spouse to the health insurance if there wasn't an extra charge? Yes- 80%.

Comments: "I don't believe this makes a difference anytime you have another plan it's most likely worse and the fee doesn't come close to another premium or copay. There's an issue that everyone had another option and we continually ignored the fact that Obamacare's real."

Do you feel there should be two different extra charge amounts?

Yes- 23.64% No- 76.36%

Comments: "There should be the same charge or no charge for every spouse no matter the situation." Some people didn't even know there was a different charge. "There shouldn't be a charge to keep an employees spouse insured." "Long time employees get maxed out and don't see any other benefits." Only a few employees are eligible for longevity pay, which is a benefit for them." "The charge should be the same across the board." "Would you really answer yes without knowing all the facts. Personally I don't mind paying this amount, but I feel like more and more rules are emerging to avoid the city having to pay the extra."

If there could be a different amount?

\$50 monthly- 59.62% \$100 monthly- 9.62% Other/no extra charge- 30.77%

Comments: "It should be \$10 a month." "\$75-\$100 per pay."

If we lowered the rate would you bring your spouse onto the insurance?

Yes- 62.79% No- 37.21%

Garringer asked for the breakdown. Roof replied 67 people said yes. Garringer asked of those people how many would actually do it? Roof replied I don't know. Garringer stated that's a significant number. Roof stated out of everyone only 50 people answered this question.

Is there anything else you'd like to add?

Comments: "Additional charges including spousal even though they don't pay one the ability to take our income if we don't go to the doctors when you believe we should is absolutely ridiculous it merely proves that your not interested in keeping employees and spouses healthy as you are making a profit."

Garringer asked how much profit we make off insurance? Small replied there's no profit made. Mack stated isn't having them go to the doctors keeping them healthy. Roof continued with the comments. "I don't think there should be an extra charge for spouses. I don't see the benefit in the wellness program. The added cost for Activate and the rise in prescriptions for wellness checks have to be more than the savings we get on insurance. Our major expenses are from items that have nothing to do with the wellness program like childbirth, knee, and hip replacement."

Roof stated Garringer and I looked at it and there are no extra cost for Activate. Garringer replied correct, we don't pay an Activate bill. Lulfs replied I was under the impression that Council absorb the cost for Activate. I thought it was \$6,500. Jones stated if I recall that was one of the main reasons we wanted to stay with BORMA. Roof stated that was all the information I received from the survey. Lulfs asked if there was any thoughts, comments or opinions? Small replied just one more thing in regard to the wellness checks. I went with Roof and Franz to the semi annual meeting and there was a presentation that spoke specifically to these health assessments and how it's proven to really reduce some of the more serious cases. They catch things early and have really helped save costs. Whatever this group decides to do in terms of cost I'm somewhat skewed as I came from 40 years in the private sector. My premium was literally half of what we're paying here, but my out-of-pocket expenses were four times what I'm paying now. It is much better than the private sector even though I'm paying a higher premium. I defer to everyone else in terms of what to do. Lulfs stated as far as the coverage I won't complain. Yes, the rejections of certain things is frustrating, but I've paid very little out of pocket towards the surgery I had. I think it really comes down to the surcharge for spouses. Mack asked what the charges were again? Roof replied \$50 and \$100 a month. Small replied that's only if you have a spouse added whose job offers insurance. Garringer asked how much does our single coverage cost? Roof replied it depends what plan you're on as we have two separate plans depending on your start date. Garringer replied just give me both. Roof replied Plan 2 costs \$47.14 a pay period and Plan 3 costs \$45.62 per pay period. Garringer asked how much it would cost if an employee added a spouse? Roof replied Plan 2 costs \$94.28 per pay period and Plan 3 costs \$91.24 per pay period. Garringer asked if the additional surcharge is added on top of that? Roof replied yes. Lulfs stated I know we talked about making them both the same, reducing the surcharge or eliminating it. Those are our options. I don't know if going to zero from where we're at is a good decision. That's a big chunk to take all at once.

Rubio asked how much money is that? Lulfs replied if we add 47 spouses on we'll have those, but I'm sure there's a few that aren't paying. Garringer stated Council will probably look at what the cost to the city would be. What is the cost per month per employee for adding a spouse? Roof replied I don't have that. Garringer stated it usually costs \$950 for a single employee and \$1,300 if you add a family or spouse, so that's going to cost \$350 to \$400 more per employee per month to the city. For example we add 15 spouses to the plan. We would take $350 \times 15 \times 12$, which equals \$63,000 additional the city would pay. Rubio stated that number is for the 15 other employees who decide to have spouses added. I'm asking what the monthly total dollar amount of the employee has to pay in surcharges? Roof replied if they're bringing their spouse over most likely the reason they aren't on our plan now is because they have insurance offered, so they will have to pay the surcharge. Rubio stated the maximum surcharge would be \$4,600 a month for the whole city. If we just assume everyone's at the \$100 rate. Roof stated if we do 15 people at the \$50 rate you're looking at \$18,000 per year. Mack asked what if we make the surcharge even for everybody? If you're worried about Council, why are we not looking at that? It's always hard to do these questionnaires. You can look at it different ways and you always have questions afterwards. Garringer asked earlier how many would actually move over, but what is that actual number? One of the things that came up in my head after talking about it was how many of those who said they would bring their spouse over actually does the bills in their house to know what's actually happening. I'll give you my scenario even if it went to \$100, which I'm not for. It's still thousands cheaper than what my wife's insurance would be. She's losing employees because of their insurance policy. I wonder how many people truly know what they're paying for their spouse. The hardest thing for me to stomach is why we're not treating everyone equal. Roof stated right now if someone brings their spouse onto the plan they're looking at paying \$282.40 a month for insurance. Rubio asked if that's for the employee and spouse plan? Roof replied yes. Rubio asked what that amount would be out of the city's pocket? Roof replied our amount stays the same. It does not fluctuate. Garringer asked how Roof came up with the \$282.40? Roof replied I took the spouse rate times 2 and added \$100 to it. Currently, the city pays \$1,508.41 per monthly premium for employee/spouse on Plan 2 and \$1,459.75 per monthly premium for employee/spouse on Plan 3. Mack replied that's only a \$100 difference. Garringer asked what just employee coverage costs? Roof replied Plan 2 costs \$754.21 and Plan 3 costs \$729.88. Garringer stated the \$63,000 I came up with earlier would be a heck of a lot more for adding 15 more people. If you take $\$700 \times 15$ for 12 months you're talking about an additional \$26,000 to the City. Then they would be losing the additional \$50-\$100 if we eliminated the surcharge. To me that's a number council's going to ask about, but how they decided up to them. I think we should try to nibble away rather than take a chunk out by starting with everyone paying \$50 then see what happens. Strickland asked how many people with spouses don't pay at all? Roof replied I want to say there's only a handful. Strickland asked how many people are paying the \$100? Roof replied these are rough estimate numbers. Out of 15 people who are on the employee and spouse plan you're looking at 5 people. Strickland asked how many people pay \$50? Roof replied 10. Strickland asked if it would balance out if everyone paid \$50? Mack replied it should be an even wash. Strickland stated that way we're back to being fair across the board. Small asked if for the employee and spouse plan regardless if your spouse is offered insurance it would cost \$50? Roof replied yes. Small stated you're basically increasing the rate for the employee/spouse plan and eliminating the surcharge. Roof replied in reality yes. For those who don't currently pay the surcharge for their spouse would have to and those paying \$100 would then pay \$50. Rubio stated when we look at the numbers next year as far as our usage it's going to be higher than last year due to multiple births. I know in our department alone we have four. The usage is going to be high, so how is that going to look down the road when our numbers are significantly high. Are we looking to have to increase that 12.5% rate? The 12.5% now becomes 15% because it's one of those odd years. Lulfs replied there's been 2 major surgeries this year that I'm aware of. Mack asked what the increase would be if we went a flat percent? Garringer replied 15.9%. Strickland asked why don't we just keep the spousal clause? Mack replied we would, but what it really translates to is this. Garringer stated

no one put down what their spouse's employer paid them not to take the insurance, but I know there are companies that pay \$1,000-\$2,000 a year. Mack replied there's one local that I know of. Garringer stated we should probably look at that ourselves. Mack stated that's been brought up before in my office. Legg has brought that the City of Defiance would give his wife a stipend if she didn't use her insurance. Garringer stated I'm just speculating, but the 4 people who pay the \$100 must either get a stipend or the insurance is really bad. Roof stated that might not be the case because I know Legg is on her insurance. Mack replied they never got it, but it was an option. Defiance's insurance is better than ours. Rubio stated it's because they offer Plan 1 and we don't. Everyone in Defiance takes Plan 1. I think they have the option of Plan 2, but most people gravitate to the better plan. Mack stated even in my wife's case her agency gives her a small percentage. I think it's only the first year. Rubio stated it could be an option for us if an employee chooses to go on their spouse's plan. We can look at that down the road, but I kind of want to focus on the agenda item today. Garringer replied I have an employ whose spouse gets paid, which is why he's on our coverage. Rubio stated we need to decide whether it's a \$50, \$100 or elimination of the surcharge. I think the elimination would be a hard sell even though I would like to see it. Mack replied I think taking the cost to zero would be a budget nightmare and wouldn't have the right perception of what we're trying to accomplish to City Council from the committee in my opinion. Lulfs stated if it truly is a wash to go \$50 for everyone I don't see where Council would have a comment either way. I don't really have a dog in this fight. Rubio asked what everyone's thoughts were? Jones replied I'm in the same boat as Lulfs. I don't have a spouse, but most of the people I work with have dependent spouses. Lulfs replied I might bring my spouse on, but I don't know if the \$50 is what would make my decision. My wife starts a new job next week. I'm sitting down with her insurance looking at the cost. The \$50 isn't going to break the bank. Mack replied that's the same with me. The \$50 was never a deterrent. Lulfs replied it's the insurance. My wife's taking a job with a \$5,000-\$6,000 deductible, which is insane. Garringer replied that's private insurance for you, which is why they offer a HSA. Lulfs stated we offered that for a while, but no one used it. Mack replied I think we only had one or two people. I believe the County's HSA. Garringer replied correct. They gave you so much money per year in your HSA then it was up to you to add to it or not. Most people ended up having enough to cover the deductible. It may take you a few years and it also depends on how much you used it. Lulfs stated we had one here, but only two people took it. Mack stated I know one of those people were from my office and he didn't have a wife or kids at the time. Roof stated I'll share my thoughts on it. If I ever come onto the insurance and my husband has a job that offers it I won't put him on.

Motion: Strickland Second: Bacon

To have everyone who has a spouse on the insurance pay \$25 per pay period.

Roll call vote on the above motion:

Yea- Police, Non-Bargaining, Fire, AFSCME

Nay- Administration

Yea-4, Nay-1. Motion Failed

Lulfs stated the motion dies. It has to be unanimous. Are we going to keep it how it is? Garringer since you voted no what would you recommend? Small asked Garringer if he wanted to make a motion to keep it how it is? Garringer asked if we needed a motion to do that? Lulfs replied if we don't change it I don't believe we need a motion. Garringer stated the reason I voted no is because when that is eliminated the rate goes up to 15.9%, which I'm concerned about. Lulfs replied if we look at it like that for some it's 15.9% and 19.1%. Nobody has ever discussed percentages in Council because it's a surcharge not a percentage. I think it just depends on how it's presented. Rubio asked with the vote being motion dying where are we at? Lulfs replied it's the same as it's been unless there's something else we want to discuss. Garringer asked if we're able to discuss employees being paid not to take the insurance? Small replied we should add the agenda item "any other business that may come before the

committee” to every meeting going forward. Lulfs replied it’s an open meeting to all employees, so we would have to schedule another meeting to discuss that topic. Garringer started I’m in favor of that. Mack asked if he could make a motion to take the four people paying \$100 and switch them to \$50? Roof stated instead of that why don’t we switch the date. Any employee who is employed by the end of this year would pay \$50 and anyone hired after this year would pay \$100. Lulfs replied that wouldn’t be fair across the board. Eis replied then in 5 years we’ll be having the same discussion. Lulfs asked Mack if his motion would only affect the employers with spouses who are offered insurance? Mack replied it would only affect the people paying the higher penalty. Small stated that’s only a \$2,400 difference over a year. Roof stated that doesn’t include any new employees hired this year. I would have to pull those numbers. Lulfs replied big picture we’re looking at maybe \$5000 a year.

Motion: Mack. Second: Rubio

To take all the employees paying \$100 and switch them to \$50

Roll call vote on the above motion:

Yea-Administration, Police, Non-Bargaining, Fire, AFSCME

Nay-

Yea-5., Nay-0. Motion Passed

Rubio asked if there was going to be a cutoff date for this? Lulfs replied no. It’s across the board for employees who have a spouse with insurance available to them through an employer that takes our insurance would pay the \$50 surcharge.

Adjournment

Motion: Mack

Second: Bacon

to adjourn the Healthcare Cost Committee meeting at 8:50 am.

Roll call vote on the above motion:

Yea-Administration, Police, Non-Bargaining, Fire, AFSCME

Nay-

Yea-5., Nay-0. Motion Passed

Approved

Chad E. Lulfs, P.E., P.S.
Chair, Healthcare Cost Committee

DRAFT

CITY COUNCIL

MEETING AGENDA

Monday, August 21, 2023 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- A. Call to Order**
- B. Attendance** (Noted by Clerk)
- C. Prayer and Pledge of Allegiance**
- D. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)
August 7, 2023 Council Meeting Minutes
- E. Citizen Communication**
- F. Reports from Council Committees**
 - 1. The Electric Committee met on August 14, 2023 and;
 - a. Recommended to Council to Approve the Power Supply Cost Adjustment Factor for August 2023 as PSCA 3-month averaged factor \$0.01441 and JV2 \$0.023133
 - b. Reviewed the Solar Agreements
 - 2. The Water, Sewer, Refuse, Recycling and Litter Committee did not meet on Aug. 14, 2023 due to lack of agenda items
 - 3. The Municipal Properties, Building, Land Use and ED Committee did not meet on Aug. 14, 2023 due to lack of agenda items.
 - 4. The Park and Rec Committee met in a special joint meeting with the Park and Rec Board on Aug. 14, 2023 and;
 - a. To recommend Council move forward with the project by directing the law director to draft an agreement with the parties involved to rebuild the current baseball facility at Glenwood Park
 - b. To recommend Council add the City's share of the project to the 2024 Appropriations Budget
- G. Reports from Other Committees, Commissions and Boards (Informational Only-Not Read) –**
 - 1. The Civil Service Commission met on August 8, 2023.
 - 2. The Park and Rec Board met in a special meeting with the Park and Rec Committee on August 14, 2023 and;
 - a. To recommend Council move forward with the project by directing the law director to draft an agreement with the parties involved to rebuild the current baseball facility at Glenwood Park
 - b. To recommend Council add the City's share of the project to the 2024 Appropriations Budget
 - 3. The Board of Public Affairs met on August 14, 2023 and;
 - a. Recommended to Council to Approve the Power Supply Cost Adjustment Factor for August 2023 as PSCA 3-month averaged factor \$0.01441 and JV2 \$0.023133
 - b. Reviewed the Solar Agreements
 - 4. The Planning Commission met on August 15, 2023 and;
 - a. Recommended to Council to Rezone Parcels at 1431 Oakwood Avenue and 181 Oakwood Avenue
 - 5. The Tree Commission met earlier tonight with the agenda items:
 - a. Review Tree Call Reports
 - b. Finalize Fall Plantings List
 - c. Finalize Fall Trimming List
 - d. Award Fall Removal Contract
 - e. Award Fall Topsoil Contract
- H. Introduction of New Ordinances and Resolutions- None**
- I. Second Reading of Ordinances and Resolutions**
 - 1. **Resolution No. 033-23**, a Resolution Authorizing the City Manager to Execute All Documents Necessary to Apply for and Accept Ohio Public Works Commission State Capital Improvement Program (SCIP) and Local

Transportation Improvement Program (LTIP) Funds for projects deemed necessary by the City Engineer in the year 2024; and declaring an Emergency. *(Suspension Requested)*

J. Third Reading of Ordinances and Resolutions - None

K. Good of the City (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Approval of the Power Supply Cost Adjustment Factor for August 2023 as PSCA 3-month averaged factor \$0.01441 and JV2 \$0.023133
2. Discussion/Action: PC 23-04 Rezone Parcels at 1431 Oakwood Avenue and 181 Oakwood Avenue
3. Discussion/Action: To accept American Rescue Plan Act (ARPA) First Responder Wellness, Recruitment, Retention and Resilience Grant funds of \$113,783.94 from the State of Ohio Office of First Responder Wellness/Ohio EMA
4. Discussion/Action: to Approve the Fire Department to Apply for the Gary Sinise Foundation's First Responder Outreach Grant
5. Discussion/Action: To recommend Council move forward with the project by directing the law director to draft an agreement with the parties involved to rebuild the current baseball facility at Glenwood Park
6. Discussion/Action: To recommend Council add the City's share of the project to the 2024 Appropriations Budget
7. Discussion/Action: Water Purchase Contract with Malinta (refer to Water, Sewer, Refuse, Recycling and Litter Committee and the Board of Public Affairs)
8. Discussion/Action: Tactical Team (refer to Safety and Human Resource Committee)
9. Discussion/Action: Fire Department Rates (refer to Safety and Human Resource Committee)

L. Executive Session (as may be needed)

M. Approve Payment of Bills and Financial Reports (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)

N. Adjournment



Marris Flogaus

A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL

- 1. Technology & Communication Committee (1st Monday)**
(Next Regular Meeting: September 5, 2023 @ 6:15 pm)
- 2. Electric Committee (2nd Monday)**
(Next Regular Meeting: Monday, September 11, 2023 @ 6:30 pm)
 - a. Review of Power Supply Cost Adjustment Factor for September 2023
 - b. Electric Department Report
- 3. Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)**
(Next Regular Meeting: Monday, September 11, 2023 @ 7:00 pm)
- 4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)**
(Next Regular Meeting: Monday, September 11, 2023 @ 7:30 pm)
- 5. Parks & Recreation Committee (3rd Monday)**
(Next Regular Meeting: Monday, September 18, 2023 @ 6:00 pm)
- 6. Finance & Budget Committee (4th Monday)**
(Next Regular Meeting: Monday, August 28, 2023 @ 6:30 pm)
- 7. Safety & Human Resources Committee (4th Monday)**
(Next Regular Meeting: Monday, August 28, 2023 @ 7:30 pm)
- 8. Personnel Committee (as needed)**

B. Items Referred or Pending in Other City Committees, Commissions & Boards

- 1. Board of Public Affairs (2nd Monday)**
(Next Regular Meeting: Monday, September 11, 2023 @ 6:30 pm)
 - a. Review of Power Supply Cost Adjustment Factor for September 2023
 - b. Electric Department Report
- 2. Board of Zoning Appeals (2nd Tuesday)**
(Next Regular Meeting: Tuesday, September 12, 2023 @ 4:30 pm)
- 3. Planning Commission (2nd Tuesday)**
(Next Regular Meeting: Tuesday, September 12, 2023 @ 5:00 pm)
- 4. Tree Commission (3rd Monday)**
(Next Regular Meeting: Monday, September 18, 2023 @ 6:00 pm)
- 5. Civil Service Commission (4th Tuesday)**
(Next Regular Meeting: Tuesday, September 26, 2023 @ 4:30 pm)
- 6. Parks & Recreation Board (Last Wednesday)**
(Next Regular Meeting: Wed., September 27, 2023 @ 6:30 pm)
- 7. Privacy Committee (2nd Tuesday in May & November)**
(Next Regular Meeting: Tuesday, November 14, 2023 @ 10:30 am)
- 8. Records Commission (2nd Tuesday in June & December)**
(Next Meeting: Tuesday, December 12, 2023 @ 8:00 am)
- 9. Housing Council (1st Monday after the TIRC meeting)**
- 10. Health Care Cost Committee (as needed)**
- 11. Preservation Commission (as needed)**
- 12. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)**
- 13. Tax Incentive Review Council**
- 14. Volunteer Firefighters' Dependents Fund Board (as needed)**
- 15. Volunteer Peace Officers' Dependents Fund Board (as needed)**
- 16. Lodge Tax Advisory & Control Board (as needed)**
- 17. Board of Building Appeals (as needed)**
- 18. ADA Compliance Board (as needed)**

City of Napoleon, Ohio
CITY COUNCIL MEETING MINUTES
Monday, August 07, 2023 at 7:00 pm

PRESENT

Council Members	Joe Bialorucki- Council President, Ross Durham- Council President Pro-Tem, Daniel Baer, Molley Knepley, Ken Haase, Dr. David Cordes, Robert L. Weitzel
Mayor	Jason Maassel
City Manager	J. Andrew Small
Law Director	Billy Harmon
Finance Director	Kevin Garringer
City Staff	Chad E. Lulfs, P.E., P.S. – Director of Public Works Tony Cotter- Parks & Recreation Director Jeremy Okuley- Wastewater Treatment Superintendent Dave Mack – Chief of Police
Others	News- Media Jennifer Arps- CIC Jade Shank
Acting Recorder	Roxanne Dietrich

CALL TO ORDER

Council President Bialorucki called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance.

APPROVAL OF MINUTES

The minutes from the July 17, 2023 City Council meeting were approved as presented.

CITIZEN COMMUNICATION- None

REPORTS FROM COUNCIL COMMITTEES

The Finance and Budget Committee did not meet on July 24, 2023 due to lack of agenda items.
The Safety and Human Resources Committee did not meet on July 24, 2023 due to lack of agenda items
The Technology Committee did not meet today due to lack of agenda items.

INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS

Resolution No. 033-23- OPWC Funding

Council President Bialorucki read by title Resolution No. 033-23, a Resolution Authorizing the City Manager to Execute All Documents Necessary to Apply for and Accept Ohio Public Works Commission State Capital Improvement Program (SCIP) and Local Transportation Improvement Program (LTIP) Funds for projects deemed necessary by the City Engineer in the year 2024; and declaring an Emergency.

Motion: Haase Second: Cordes
to approve First Read of Resolution No. 033-23

Lulfs stated this legislation is required of us to make an application to the Ohio Public Works Commission. We request this legislation every year for each new application. Historically, we have applied for sanitary sewer projects through the finding and orders status of the City of Napoleon. Also, it scores better under finding and orders. Being under findings and orders gains us another 20 points and

usually you need 100 points to get funded. This year we're looking at applying to replace the sanitary sewer in front of the wastewater treatment plant to Wayne Street. This would be a multi phase project to replace the sewer that collects from downtown. This would be the first phase out of three or four. I request approval of this resolution, which would allow the city manager to sign all required documents for both the application and acceptance of the award. Currently, we are applying for a \$325,000 grant. The estimate of the project is going to be around \$700,000, but I still need to finalize it. It's similar to what we've done in the past. We've previously used this grant for Meekison Street and last year we applied for Third Street. We have used this grant on the Oberhaus interceptor and several of our sewer projects. I just request approval, so that we can submit this application that is due on September 8. Small stated in addition to that I would ask for suspension during the next reading due to time limits.

Roll call vote on the above motion:

Yea- Knepley, Weitzel, Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-7, Nay-0. Motion Passed

SECOND READING OF ORDINANCES AND RESOLUTIONS

Resolution No. 032-23- Shank Properties, LLC. CRA

Council President Bialorucki read by title Resolution No. 032-23, a Resolution Authorizing a Community Reinvestment Area (CRA) Agreement with Shank Properties, LLC. within Napoleon CRA #7; and declaring an Emergency.

Motion: Durham

Second: Knepley

to approve Second Read of Resolution No. 032-23

Small stated there are some changes to this resolution in the fifth whereas clause. I take full responsibility. I overlooked some of the numbers and it was an advert error the last reading. The dollar amount for the investment is actually \$1.227 million. The square footage is 20,352. The parcel number was off by the last three digits, 200 rather than 300. Those were corrected. Other than that there are no changes. I would ask for a motion to make the amendments to this resolution.

Motion: Durham

Second: Knepley

to amend Resolution No. 032-23

Roll call vote on the above motion:

Yea- Knepley, Weitzel, Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-7, Nay-0. Motion Passed

Small stated with that there are no other changes to this resolution. Maassel stated this is our third time looking at this. We talked about it when we directed to the law director to draft legislation, last meeting during first read and now today. Should we suspend the rules and get this one done? Small replied that would certainly be my recommendation.

Motion: Haase

Second: Cordes

to suspend the rule requiring three reads of Resolution No. 032-23

Roll call vote on the above motion:

Yea- Knepley, Weitzel, Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-7, Nay-0. Motion Passed

Baer stated, I agree with the mayor. It's been five weeks and there's been no objection. He's a local person and wants to move forward, so I think we should. We have to be careful going ahead. Yes, there are times when we don't have any choice with the nature of our business. I think we need to be careful about suspending the rules if it's not necessary. In this situation, I believe we used plenty of time and I think we need to move forward.

Roll Call vote to pass Resolution No. 032-23 under Suspension and Emergency

Yea- Knepley, Weitzel, Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-7, Nay-0. Motion Passed

THIRD READING OF ORDINANCES AND RESOLUTIONS- None

GOOD OF THE CITY (Discussion/Action)

Award of the Palmer Ditch Pumping Station Project

Lulfs stated I included a memo in the packet. On Wednesday, July 26, 2023 we opened bids for the Palmer Ditch Pump Station Improvement. We received two bids. We reviewed the bids received and the little bidder was Unilliance Inc. at \$119,720. We contacted others in the industry, both suppliers and engineers, since we've never worked with this company before and we received very good reviews back from them. Just a little bit extra stamp on it their bid packet, Tammy said it was the most complete bid packet the law department has ever seen. It is my recommendation that Council award Unilliance Inc. the contract for the Palmer Ditch Pump Station improvements in the amount of \$119,720. The completion date for the project is March 31, 2024. Maassel asked where the pump station is located? Lulfs replied if you're on East Maumee headed out of town towards Campbell's you go down to where the creek is and as soon as you go across the bridge it's the on the right hand side on the south side of the road. That's the pump station that takes all the sewage from the south side of the river under the river to the wastewater treatment plant. Oakley stated we're replacing all three pumps and associated valves, which includes check valves, isolation valves and a few other small components. We replaced the electrical cabinets last year. We thought by doing this it would make the pump session last another 30 to 40 years. Bialorucki asked if the pumps were obtainable? Lulfs replied we pre-purchased part of the project, so we already have the pumps. There are some other components incorporated into the bid as well as the labor. We were advised by Adam Hoff to make some pre-purchases of certain items that we knew would take an extended time on the order.

Motion: Durham

Second: Knepley

to award the Palmer Ditch Pumping Station Project contract to Unilliance Inc. for \$119,720.

Roll call vote on the above motion:

Yea- Knepley, Weitzel, Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-7, Nay-0. Motion Passed

to Approve the City Manager as the AMP Board Representative for the City of Napoleon with the Finance Director as the Alternate.

Small stated Resolution 056-016 names the city manager as the AMP Board Representative. That has been the case until recently, when the previous city manager left and the finance director took over as the representative. When I took over in January, I felt that I didn't have a comfort level with the AMP Board operations. I was able to act as the alternate and attend all the meetings over the last six months. I now have some sense of comfort in taking over this position. Now, I will take over the AMP Board seat

and represent the city. Garringer and I will flip-flop roles. I'm just asking for Council's approval to move forward with this. Maassel asked when Mazur was the city manager who was the alternate? Small replied I'll tell you exactly how the resolution reads. The Resolution authorizes the city manager to represent the City of Napoleon, Ohio as a member of the board of trustees of the American Municipal Power Inc. and to serve as a representative on various committees of American Municipal Power Inc. and make the council representative to AMP. The electric department superintendent and the distribution services supervisor are alternate representatives. One of the nice things that we have going on between Garringer and I is that we have almost have full coverage down there. We sit on 17 different committees at AMP. Maassel asked if you'll both travel every time? Small replied I would definitely say the board representative would go on site every single time. That's been discussed at AMP during meetings as well. The AMP alternate could do either. As a matter of fact, I WebExed from my office last month rather than travel. Bialorucki replied I would say whatever works between both your schedules because a lot of it's building those reputations. Mazur was there for quite a while and he built up a reputation there. I don't think it hurts if one of you had something more important here. Garringer stated there has been a lot of discussion at AMP for board members to attend. The board is made up of 20+ people of different backgrounds. Some of them are utility supervisors or city managers. There have been a few board members since post COVID that are always on Zoom and it's a trend they want to start eliminating. Maassel replied I agree that the reps should be in the room, but my question is should the alternate? Garringer replied that if we both can go down, we will. The way I anticipate it being the alternate is that I would go down every other month or any time Small couldn't make it. Maassel asked if there was a seat up this year? Small replied yes, at the end of September. Maassel asked if there was a feel for other entities interested in our seat? Garringer replied that the only way I can answer that is that last September there was an open seat available that was voted upon at the conference and there were three entities that wanted that one seat. I would guess the other two entities would try for the open seat, but I can't say for sure. We will probably know more next week when we go to the board meeting. Maassel replied good because we need to get proxy votes. Small stated I have penned a letter to send out to the AMP communities to urge their vote for the City of Napoleon. Cordes asked if now is the best time to change the representative? Small replied that's a good question. I think if I was coming in cold and nobody knew me that would be a different story, but now that I have been down there for 7 meetings I have built those relationships. Garringer has done a good job building relationships. The entities are voting for the community, not just the person. Garringer replied that I would concur with that. It's been very well known for the last few months that Small and I would be switching seats sometime soon, so it's not a big surprise. Durham stated thank you Garringer for representing the City so well in the last few months. In my visits to AMP to observe the board meetings I think that Napoleon has a great reputation and very strong relationships in the room. Garringer did a great job of continuing those and building a strong path for Small to take over.

Motion: Durham

Second: Knepley

to approve the City Manager as the AMP Board Representative for the City of Napoleon with the Finance Director as the Alternate.

Roll call vote on the above motion:

Yea- Knepley, Weitzel, Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-7, Nay-0. Motion Passed

to Accept the Drug Use Prevention Program Grant from the Ohio Attorney General's Office in the Amount of \$2,041.20

Mack stated this is just a reimbursement grant that goes towards the DARE Program and things like that. It will offset Officer Strickland's teaching time. Bialorucki replied he's done a great job that's for sure. Hasse stated there was a nice write up in the newspaper about it.

Motion: Durham

Second: Haase

To Accept the Drug Use Prevention Program Grant from the Ohio Attorney General's Office in the Amount of \$2,041.20

Roll call vote on the above motion:

Yea- Knepley, Weitzel, Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-7, Nay-0. Motion Passed

Review of Solar Rules (refer to Electric Committee/BOPA)

Small stated over the last few months I've been approached by two separate entities asking about what we allow in terms of solar. What they are looking to do versus what we currently allow are two different things. I've been researching other AMP communities throughout a 5-6 state region to see what their rules allow and I've come up with a handful of different options. I would like to take that information in front of the Electric Commission and the Board of Public Affairs to get some feedback and direction.

AROUND THE TABLE

Small- I would like to ask for an executive session this evening to discuss economical development as it relates to modifications to City infrastructure.

Harmon- Nothing for me. Thank you.

Weitzel- No.

Knepley- Nothing. Thank you.

Baer- Nothing.

Maassel- It's nice to be back after 20 days. This week starts the Henry County Fair. It's a great tradition to spend time there. It's always a good time. There's lots of ways to volunteer and be part of the community. Hopefully everyone has a good time at the Henry County Fair.

Bialorucki- Oakwood Ave. is open now, but the project isn't 100% completed. Small replied that the County is finishing up their portion of their project. In terms of the sidewalk on the west side of the bridge, the concrete won't be poured this year. It will be backfilled with stone and maintained until next year, when we redo Oakwood. We will grind over the existing asphalt and put in a new stretch of asphalt from downtown until Rt. 24. Bialorucki stated now that this project is done, we'll be starting a new one. Small replied yes. It won't start before the fair, so Rt. 108 will stay open. It won't be until after Labor Day before they start on that project. It was a local contractor who received the job. I trust they will do a good job getting it done as quickly as possible. Bialorucki asked if there was a detour route set up? Lulfs replied that the primary route that ODOT put together is to reroute traffic from Rt. 24 to Industrial Drive depending on which direction you're coming from. ODOT only reroutes onto highways, so locals will use different routes. The only thing I caution against is truck traffic cutting through and using Woodlawn. It's signed no trucks, but it's our only concern. The preconstruction meeting for that project is next Tuesday in Bowling Green. My construction inspector and I will be attending that meeting. I may take the

operations superintended as well. I'm hoping we'll get more information about the detour and the schedule at the meeting. Maassel asked if ODOT has the detour going over Rt. 109 down through and back to Rt. 110? Lulfs replied that it was set up from Wauseon to Delta from Rt. 109 to Rt. 24 for anyone coming from the north. Coming from the south they have it set up from Rt. 108 to Rt. 110 to Industrial Drive. We'll see how that works because we're paving Rt. 110 this fall. It depends on the direction they want to go because the project is only affecting the ramps on the Northside. Bialorucki asked Mack if he had any plans to keep the trucks off Woodlawn? Mack replied that we've done this before. Lulfs stated that, as mentioned I was told St Rt. 110 would be done this fall. I was also told the preconstruction meeting might be next week, but we have no schedule.

Durham- Nothing for me.

Haase- I have nothing.

Cordes- Nothing here.

Garrigner- Nothing from me.

Executive Session

Motion: Knepley

Second: Cordes

to enter executive session to discuss economic development regarding infrastructure at 7:28pm

Roll call vote on the above motions:

Yea- Knepley, Weitzel, Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-7, Nay-0. Motion Passed

Motion: Knepley

Second: Weitzel

to exit executive session to discuss economic development regarding infrastructure at 7:57pm

Roll call vote on the above motion:

Yea- Knepley, Weitzel, Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-7, Nay-0. Motion Passed

Small stated I would like to request a joint meeting with the Parks and Rec Committee as well as the Parks and Rec Board to discuss Glenwood Park improvements. I would request this meeting for next Monday night at 6:00pm.

Council President Bialorucki reported no action was taken.

Approve Payment of Bills (In the absence of any objections or corrections, the payment of bills shall stand approved)

ADJOURNMENT

Motion: Knepley

Second: Cordes

to adjourn the City Council meeting at 7:55pm

Roll call vote on the above motion:

Yea- Knepley, Weitzel, Cordes, Haase, Durham, Bialorucki, Baer

Nay-

Yea-7, Nay-0. Motion Passed

Approved

August 21, 2023

Joe Bialorucki, Council President

Jason Maassel, Mayor

Marrisa Flogaus, Recorder

DRAFT

RESOLUTION NO. 033-23

A RESOLUTION AUTHORIZING THE CITY MANAGER TO EXECUTE ALL DOCUMENTS NECESSARY TO APPLY FOR AND ACCEPT OHIO PUBLIC WORKS COMMISSION STATE CAPITAL IMPROVEMENT PROGRAM (SCIP) AND LOCAL TRANSPORTATION IMPROVEMENT PROGRAM (LTIP) FUNDS FOR PROJECTS DEEMED NECESSARY BY THE CITY ENGINEER IN THE YEAR 2024; AND DECLARING AN EMERGENCY

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City Manager is directed to execute all documents necessary to apply for and accept Ohio Public Works Commission State Capital Improvement Program (SCIP) and Local Transportation Improvement Program (LTIP) funds for the year for projects deemed necessary by the City Engineer in the Year 2024, including but not limited to execution of Grant Agreement(s).

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 4. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to assure the prompt and efficient application for project funds related to public peace, health or safety of the City; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for proper and timely application of grant funds, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor



VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

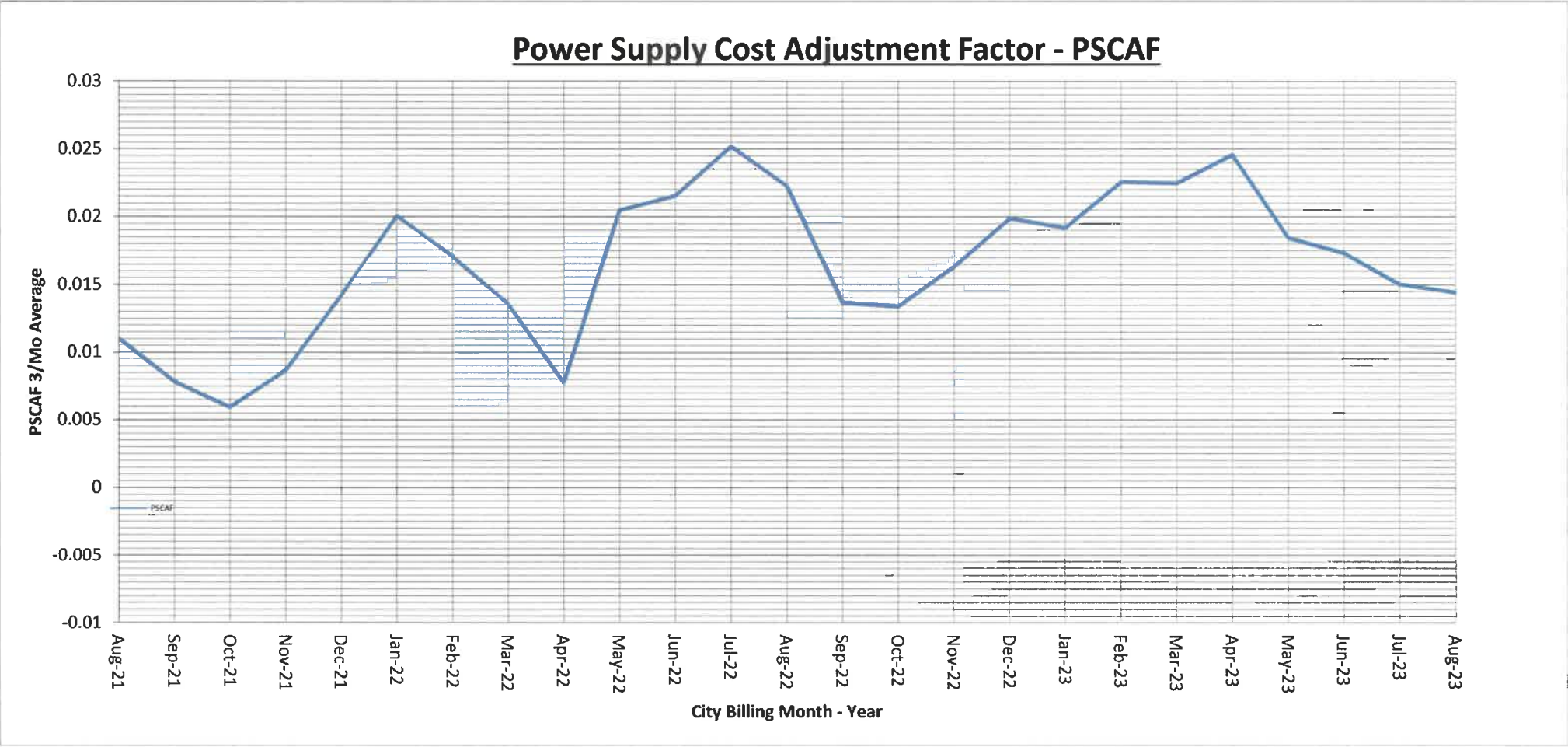
Attest:

Roxanne Dietrich, acting Clerk of Council

I, Roxanne Dietrich, acting Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 033-23 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2023; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, acting Clerk of Council

CITY OF NAPOLEON, OHIO - PSCAF										
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF										
AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months kWh Cost		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrtd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
June 21	Aug 21	13,563,554	\$ 1,066,460.78	35,867,193	\$ 2,948,746.67	\$ 0.08221	\$ (0.07194)	\$ 0.01027	\$ 0.01104	0.1166
July 21	Sept 21	14,499,118	\$ 1,106,204.19	39,600,617	\$ 3,136,903.14	\$ 0.07921	\$ (0.07194)	\$ 0.00727	\$ 0.00782	0.1133
Aug 21	Oct 21	15,646,644	\$ 1,212,305.64	43,709,316	\$ 3,384,970.61	\$ 0.07744	\$ (0.07194)	\$ 0.00550	\$ 0.00591	0.1110
Sept 21	Nov 21	12,554,924	\$ 1,097,036.16	42,700,686	\$ 3,415,545.99	\$ 0.07999	\$ (0.07194)	\$ 0.00805	\$ 0.00865	0.1175
Oct 21	Dec 21	12,131,921	\$ 1,125,088.51	40,333,489	\$ 3,434,430.31	\$ 0.08515	\$ (0.07194)	\$ 0.01321	\$ 0.01420	0.1237
Nov 21	Jan 22	12,362,753	\$ 1,135,197.78	37,049,598	\$ 3,357,322.45	\$ 0.09062	\$ (0.07194)	\$ 0.01868	\$ 0.02008	0.1281
****Dec 21	Feb 22	12,816,596	\$ 1,016,008.94	37,311,270	\$ 3,276,295.23	\$ 0.08781	\$ (0.07194)	\$ 0.01587	\$ 0.01706	0.1238
Jan 22	Mar 22	13,995,086	\$ 1,160,729.26	39,174,435	\$ 3,311,935.98	\$ 0.08454	\$ (0.07194)	\$ 0.01260	\$ 0.01355	0.1199
Feb 22 ‡	Apr 22	12,258,331	\$ 1,108,306.10	39,070,013	\$ 3,285,044.30	\$ 0.08408	\$ (0.07194)	\$ 0.01214	\$ 0.01305	0.1205
Mar 22	May 22	12,370,598	\$ 1,125,556.75	38,624,015	\$ 3,394,592.11	\$ 0.08789	\$ (0.07194)	\$ 0.01595	\$ 0.01715	0.1297
Apr 22*	June 22	11,096,205	\$ 1,163,207.66	35,725,134	\$ 3,397,070.51	\$ 0.09509	\$ (0.07194)	\$ 0.02315	\$ 0.02156	0.1313
May 22	July 22	11,848,670	\$ 1,079,183.13	35,315,473	\$ 3,367,947.54	\$ 0.09537	\$ (0.07194)	\$ 0.02343	\$ 0.02519	0.1333
June 22	Aug 22	13,396,810	\$ 1,124,595.07	36,341,685	\$ 3,366,985.86	\$ 0.09265	\$ (0.07194)	\$ 0.02071	\$ 0.02226	0.1267
July 22	Sept 22	14,463,421	\$ 1,156,720.13	39,708,901	\$ 3,360,498.33	\$ 0.08463	\$ (0.07194)	\$ 0.01269	\$ 0.01364	0.1189
August 22	Oct 22	14,545,533	\$ 1,297,447.92	42,405,764	\$ 3,578,763.12	\$ 0.08439	\$ (0.07194)	\$ 0.01245	\$ 0.01338	0.1195
Sept 22	Nov 22	12,300,554	\$ 1,144,216.53	41,309,508	\$ 3,598,384.58	\$ 0.08711	\$ (0.07194)	\$ 0.01517	\$ 0.01631	0.1259
Oct 22	Dec 22	11,441,904	\$ 1,020,760.83	38,287,991	\$ 3,462,425.28	\$ 0.09043	\$ (0.07194)	\$ 0.01849	\$ 0.01988	0.1310
Nov 22	Jan 23	11,861,211	\$ 1,031,661.15	35,603,669	\$ 3,196,638.51	\$ 0.08978	\$ (0.07194)	\$ 0.01784	\$ 0.01918	0.1270
Dec 22	Feb 23	13,075,115	\$ 1,328,233.82	36,378,230	\$ 3,380,655.80	\$ 0.09293	\$ (0.07194)	\$ 0.02099	\$ 0.02256	0.1290
Jan 23	Mar 23	12,678,982	\$ 1,132,032.44	37,615,308	\$ 3,491,927.41	\$ 0.09283	\$ (0.07194)	\$ 0.02089	\$ 0.02246	0.1294
Feb 23	Apr 23	11,231,634	\$ 1,045,284.40	36,985,731	\$ 3,505,550.66	\$ 0.09478	\$ (0.07194)	\$ 0.02284	\$ 0.02455	0.1334
Mar 23	May 23	12,219,029	\$ 1,041,904.45	36,129,645	\$ 3,219,221.29	\$ 0.08910	\$ (0.07194)	\$ 0.01716	\$ 0.01845	0.1270
Apr 23	June 23	10,676,718	\$ 918,126.46	34,127,381	\$ 3,005,315.31	\$ 0.08806	\$ (0.07194)	\$ 0.01612	\$ 0.01733	0.1280
May 23 ^	July 23	11,159,933	\$ 965,219.59	34,055,680	\$ 2,925,250.50	\$ 0.08590	\$ (0.07194)	\$ 0.01396	\$ 0.01501	0.1242
June 23	Aug 23	11,846,134	\$ 991,273.25	33,682,785	\$ 2,874,619.30	\$ 0.08534	\$ (0.07194)	\$ 0.01340	\$ 0.01441	
‡ Addition of \$193,082.78 from sale of JV5 Recs on April 2022 City Billing Month- AMP February 2022 Power Billing Invoice										
* reduced PSCAF for June 22 from \$.02489 to \$.02156 to reflect corrected PSCAF with adjustment for May 22 by -\$.003330.										
^ Addition of \$384,407.55 from sale of JV5 Recs on July 2023 City Billing Month- AMP May 2023 Power Billing Invoice										
PSCAF - Reviewers Signature:						PSCAF - Preparers Signature:				
Name -	Lori A. Rausch, Utility Billing Administrator					Name -	Kevin L. Garringer, Finance Director			
Signature						Signature				
	Date 7/24/23						Date 7-21-23			





AMERICAN MUNICIPAL POWER, INC.
1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 1006207
INVOICE DATE: 14-JUL-23
DUE DATE: 31-JUL-23
TOTAL AMOUNT DUE: \$991,273.25
CUSTOMER NUMBER 5020
CUSTOMER P.O. #:

City of Napoleon
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.
DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

City of Napoleon Power Billing – June, 2023

Municipal Peak:	25,018	kW
Total Metered Energy:	11,902,243	kWh

Total Power Charges:	\$746,071.35
Total Transmission/Capacity/Ancillary Services:	\$235,418.81
Total Other Charges:	\$9,783.09
Total Miscellaneous Charges:	\$0.00

TOTAL CHARGES **\$991,273.25**

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank
Columbus, Ohio
Account No. 0189-2204055
ABA: #44 000024

Mailing Address:

AMP Inc.
Department L614
Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES June, 2023
City of Napoleon

FOR THE MONTH OF:	June, 2023	Total Metered Load kWh:	11,902,243
		Transmission Losses kWh:	-56,109
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	11,846,134
Time of Pool Peak:	06/02/2023 @ H.E. 16:00	Coincident Peak kW:	23,204
Time of Municipal Peak:	06/30/2023 @ H.E. 15:00	Municipal Peak kW:	25,018
Transmission Peak:	June,15,2022 @ H.E. 16:00	Transmission Peak kW:	30,775
		PJM Capacity Requirement kW:	28,531

City of Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$3.535944 kW	12,400 kW =	\$43,845.70
Energy Charge:	\$0.090550 kWh	16,991 kWh =	\$1,538.54
Transmission Credit:			-\$47,066.43
Capacity Credit:	\$0.895197 kW	-12,400 kW =	-\$11,100.44
Subtotal			-\$12,782.63
Fremont - sched @ Fremont			
Demand Charge:	\$4.509482 kW	8,767 kW =	\$39,534.63
Energy Charge:	\$0.023925 kWh	5,011,878 kWh =	\$119,908.15
Net Congestion, Losses, FTR:			\$12,875.17
Capacity Credit:	\$1.038953 kW	-8,767 kW =	-\$9,108.50
Debt Service::	\$4.915895 kW	8,767 kW =	\$43,097.65
December 2022 Capacity Performance	-\$1.057094 kW	8,767 kW =	-\$9,267.54
Charge/Credit			
Adjustment for Prior month:			-\$110.82
Subtotal		5,011,878 kWh	\$196,928.74
AMP Hydro CSW - Sched @ PJMC			
Demand Charge:	\$52.750000 kW	3,498 kW =	\$184,519.50
Energy Charge:	\$0.026000 kWh	1,684,705 kWh =	\$43,802.33
Net Congestion, Losses, FTR:			-\$119.45
Capacity Credit:	\$0.279268 kW	-3,498 kW =	-\$976.88
REC Credit (Estimate):			-\$17,672.56
Subtotal		1,684,705 kWh	\$209,552.94
Meldahl Hydro - Sched @ Meldahl Bus			
Demand Charge:	\$31.243016 kW	504 kW =	\$15,746.48
Energy Charge:	\$0.026000 kWh	207,633 kWh =	\$5,398.47
Net Congestion, Losses, FTR:			-\$358.86
Capacity Credit:	\$0.575456 kW	-504 kW =	-\$290.03
REC Credit (Estimate):			-\$1,245.80
December 2022 Capacity Performance	\$0.125516 kW	-504 kW =	-\$63.26
Charge/Credit			
Subtotal		207,633 kWh	\$19,187.00
JV6 - Sched @ ATSI			
Demand Charge:	\$11.637022 kW	225 kW =	\$2,618.33
Energy Charge:		12,304 kWh =	
Transmission Credit:	\$0.763289 kW	-225 kW =	-\$171.74
Capacity Credit:	\$0.454267 kW	-225 kW =	-\$102.21
Subtotal			\$2,344.38
Greenup Hydro - Sched @ Greenup Bus			
Demand Charge:	\$27.715788 kW	330 kW =	\$9,146.21
Energy Charge:	\$0.009000 kWh	104,786 kWh =	\$943.08
Net Congestion, Losses, FTR:			-\$50.00
Capacity Credit:	\$0.620182 kW	-330 kW =	-\$204.66
REC Credit (Estimate):			-\$628.72
December 2022 Capacity Performance	\$0.487455 kW	-330 kW =	-\$160.86
Charge/Credit			
Subtotal		104,786 kWh	\$9,045.05

DETAIL INFORMATION OF POWER CHARGES June, 2023
City of Napoleon

Prairie State - Sched @ PJMC

Demand Charge:	\$12.619954 kW	4,976 kW =	\$62,796.89
Energy Charge:	\$0.005262 kWh	3,335,660 kWh =	\$17,552.68
Net Congestion, Losses, FTR:			-\$67.34
Capacity Credit:	\$0.922030 kW	-4,976 kW =	-\$4,588.02
Debt:	\$23.187008 kW	4,976 kW =	\$115,378.55
Transmission from PSEC to PJM/MISO:	\$0.007157 kWh	3,335,660 kWh =	\$23,874.05
December 2022 Capacity Performance Charge/Credit	\$1.050040 kW	-4,976 kW =	-\$5,225.00
Subtotal		3,335,660 kWh	\$209,721.81

NYPA - Sched @ NYIS

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.013966 kWh	559,824 kWh =	\$7,818.38
Net Congestion, Losses, FTR:			\$3,039.55
Capacity Credit:	\$1.040000 kW	-935 kW =	-\$972.40
Subtotal		559,824 kWh	\$13,715.12

JV5 - 7X24 @ ATSI

Demand Charge:	\$14.850839 kW	3,088 kW =	\$45,859.39
Energy Charge:	\$0.013502 kWh	2,223,360 kWh =	\$30,019.15
Transmission Credit:	\$5.606020 kW	-3,088 kW =	-\$17,311.39
Capacity Credit:	\$0.674365 kW	-3,088 kW =	-\$2,082.44
Debt Service (current month):	\$17.660716 kW	3,088 kW =	\$54,536.29
December 2022 Capacity Performance Charge/Credit	\$0.697144 kW	-3,088 kW =	-\$2,152.78
Subtotal		2,223,360 kWh	\$108,868.22

JV5 Losses - Sched @ ATSI

Energy Charge:		32,402 kWh =	
Subtotal		32,402 kWh	\$0.00

JV2 - sched @ ATSI

Demand Charge:	\$3.610000 kW	264 kW =	\$953.04
Transmission Credit:			-\$1,366.15
Capacity Credit:			-\$270.83
JV2 Project Fuel Costs not recovered through Energy Sales to Market :			\$15.85
Real Time Market Revenue from JV2 Operations:			\$6.60
Subtotal		1 kWh	-\$661.49

AMP Solar Phase I - Sched @ ATSI

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.049030 kWh	151,702 kWh =	\$7,437.93
Transmission Credit:			-\$4,062.45
Capacity Credit:	\$0.576558 kW	-1,040 kW =	-\$599.62
Subtotal		151,702 kWh	\$2,775.86

Efficiency Smart Power Plant 2023-26

ESPP 2023-2025 obligation @ \$1.650 /MWh x 142,873.2 MWh / 12:			\$19,645.06
Subtotal			\$19,645.06

Northern Pool Power -

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.039520 kWh	238,133 kWh =	\$9,410.97
Off Peak Energy Charge:	\$0.015558 kWh	83,863 kWh =	\$1,304.75
Sale of Excess Non-Pool Resources to Pool:	\$0.024931 kWh	-1,817,107 kWh =	-\$45,302.87
Pool Congestion Hedge:			\$2,318.44
Subtotal		-1,495,111 kWh	-\$32,268.71

TRANSMISSION / CAPACITY / ANCILLARY SERVICES -

Demand Charge:	\$5.606019 kW	30,775 kW =	\$172,525.22
Energy Charge:	\$0.003009 kWh	9,622,774 kWh =	\$28,950.50
RPM (Capacity) Charges:	\$1.189692 kW	28,531 kW =	\$33,943.09
Subtotal			\$235,418.81

DETAIL INFORMATION OF POWER CHARGES June, 2023**City of Napoleon****OTHER CHARGES:**

Service Fee A	\$0.000229 kWh	12,017,662 kWh =	\$2,752.05
SFA Adjustment for January-May 2023			\$127.74
Service Fee B	\$0.000580 kWh	11,902,243 kWh =	\$6,903.30

Subtotal			\$9,783.09
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Total Demand Charges			\$504,718.62
Total Energy Charges			\$241,352.73
Total Transmission/Capacity/Ancillary Services			\$235,418.81
Total Other Charges			\$9,783.09
Total Miscellaneous Charges			\$0.00

GRAND TOTAL POWER INVOICE**\$991,273.25**

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - August 2023

2023 - JULY BILLING WITH JUNE 2023 AMP BILLING PERIOD AND JULY 2023 CITY CONSUMPTION AND BILLING DATA

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	JUNE, 2023	30	25.018						
City-System Data Month	JULY, 2023	31							
City-Monthly Billing Cycle	AUGUST, 2023	31							
=====CONTRACTED AND OPEN MARKET POWER=====									
=====PEAKING=====									
=====HYDRO POWER=====									
(AMP CT	FREMONT	PRAIRIE STATE	MORGAN STNLY	NORTHERN	JV-2	AMP-HYDRO	MELDAHL-HYDR	GREENUP HYDR
PURCHASED POWER-RESOURCES -> (ENERGY	SCHED. @ PJMC	REPLMT @ PJMC	7x24 @ AD	POWER	PEAKING	CSW	SCHED. @	SCHED. @
(SCHED. @ ATSI	SCHEDULED	REPLMT @ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	16,991	5,011,878	3,335,660		238,133	0	1,684,705	207,633	104,786
Delivered kWh (Off Peak) ->					83,863				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-1,817,107				
Net Total Delivered kWh as Billed ->	16,991	5,011,878	3,335,660	0	-1,495,111	0	1,684,705	207,633	104,786
Percent % of Total Power Purchased->	0.1434%	42.3083%	28.1582%	0.0000%	-12.6211%	0.0000%	14.2216%	1.7527%	0.8846%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$43,845.70	\$39,534.63	\$62,796.89			\$953.04	\$184,519.50	\$15,746.48	\$9,146.21
Debt Services (Principal & Interest)		\$43,097.65	\$115,378.55						
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$47,066.43					-\$1,366.15			
Capacity Credit	-\$11,100.44	-\$9,108.50	-\$4,588.02			-\$270.83	-\$976.88	-\$290.03	-\$204.66
December 2022 Capacity Performance		-\$9,267.54	-\$5,225.00					-\$63.26	-\$160.86
Sub-Total Demand Charges	-\$14,321.17	\$64,256.24	\$168,362.42	\$0.00	\$0.00	-\$683.94	\$183,542.62	\$15,393.19	\$8,780.69
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$1,538.54	\$119,908.15	\$17,552.68		\$9,410.97		\$43,802.33	\$5,398.47	\$943.08
Energy Charges - (Replacement/Off Peak)					\$1,304.75				
Net Congestion, Losses, FTR		\$12,875.17	-\$67.34				-\$119.45		
Transmission Charges (Energy-Debits)			\$23,874.05						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)					\$2,318.44	\$15.85			
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$45,302.87				
Net Congestion, Losses, FTR								-\$1,245.80	-\$50.00
MISO Market Credits							\$0.00		
Bill Adjustments (General & Rate Levelization)		-\$110.82				\$6.60	-\$17,672.56	-\$358.86	-\$628.72
Sub-Total Energy Charges	\$1,538.54	\$132,672.50	\$41,359.39	\$0.00	-\$32,268.71	\$22.45	\$26,010.32	\$3,793.81	\$264.36
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$12,782.63	\$196,928.74	\$209,721.81	\$0.00	-\$32,268.71	-\$661.49	\$209,552.94	\$19,187.00	\$9,045.05
Percent % of Total Power Cost->	-1.2895%	19.8662%	21.1568%	0.0000%	-3.2553%	-0.0667%	21.1398%	1.9356%	0.9125%
Purchased Power Resources - Cost per kWh->	-\$0.752318	\$0.039292	\$0.062873	\$0.000000	-\$0.021583	\$0.000000	\$0.124386	\$0.092408	\$0.086319

BILLING SUMMARY AND CONS

2023 - JULY BILLING WITH JUNE 2023 AMP BIL

PREVIOUS MONTH'S POWER BILLS - PU**DATA PERIOD**

AMP-Ohio Bill Month

City-System Data Month

City-Monthly Billing Cycle

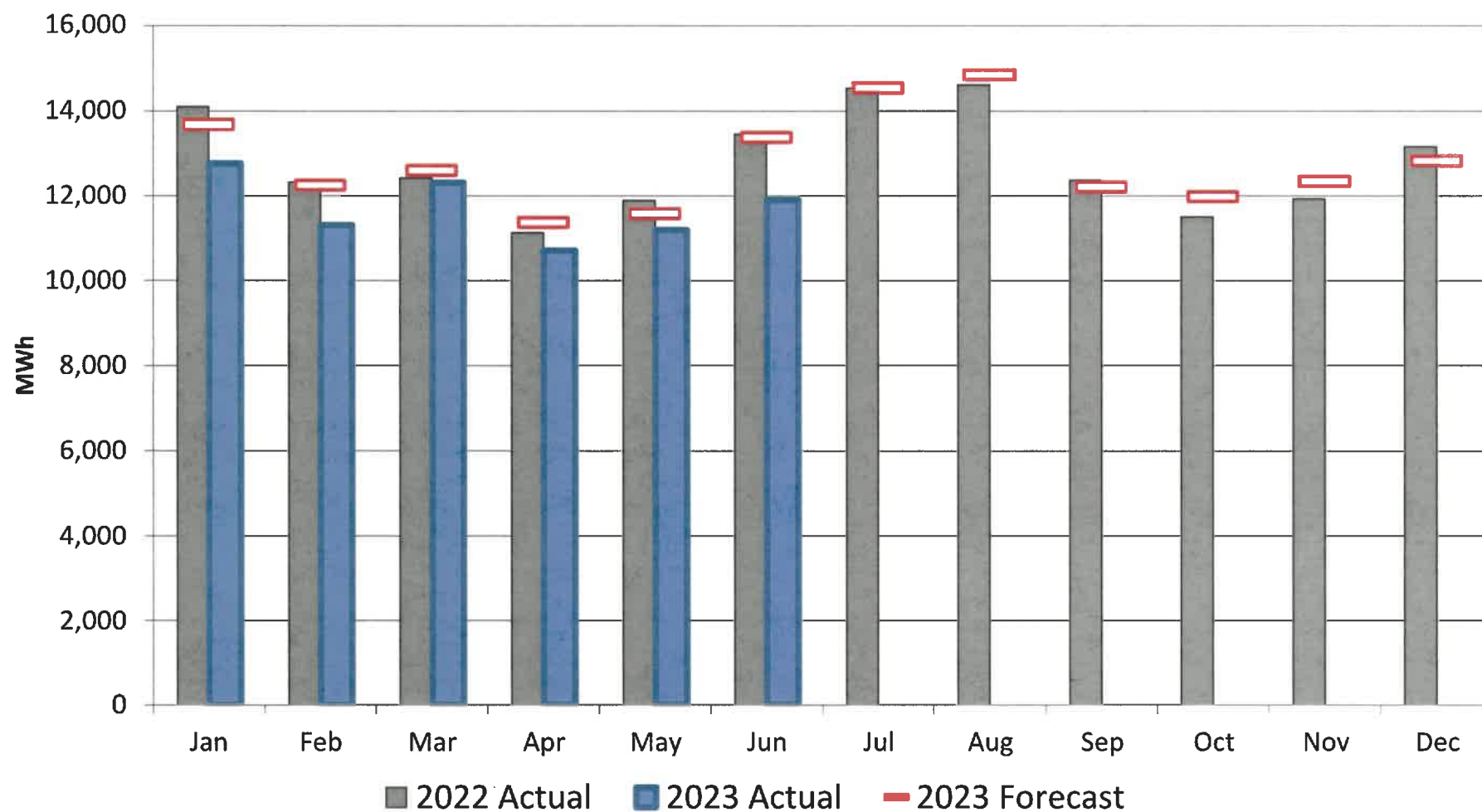
	====WIND====			===SOLAR===	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===				
	NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	559,824	2,223,360	12,304	151,702	0	0	0	0	13,546,976
Delivered kWh (Off Peak) ->									83,863
Delivered kWh (Replacement/Losses/Offset) ->		32,402							32,402
Delivered kWh/Sale (Credits) ->									-1,817,107
Net Total Delivered kWh as Billed ->	559,824	2,255,762	12,304	151,702	0	0	0	0	11,846,134
Percent % of Total Power Purchased->	4.7258%	19.0422%	0.1039%	1.2806%	0.0000%	0.0000%	0.0000%	0.0000%	100.0002%
								Verification Total - >	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$3,829.59	\$45,859.39	\$2,618.33		\$0.00	\$172,525.22			\$581,374.98
Debt Services (Principal & Interest)		\$54,536.29							\$213,012.49
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$17,311.39	-\$171.74	-\$4,062.45					-\$69,978.16
Capacity Credit	-\$972.40	-\$2,082.44	-\$102.21	-\$599.62					-\$30,296.03
December 2022 Capacity Performance		-\$2,152.78							-\$16,869.44
Sub-Total Demand Charges	\$2,857.19	\$78,849.07	\$2,344.38	-\$4,662.07	\$0.00	\$172,525.22	\$0.00	\$0.00	\$677,243.84
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$7,818.38	\$30,019.15		\$7,437.93		\$28,950.50			\$272,780.18
Energy Charges - (Replacement/Off Peak)									\$1,304.75
Net Congestion, Losses, FTR	\$3,039.55								\$15,727.93
Transmission Charges (Energy-Debits)				\$0.00					\$23,874.05
ESPP Charges					\$19,645.06				\$19,645.06
Bill Adjustments (General & Rate Levelization)									\$2,334.29
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$45,302.87
Net Congestion, Losses, FTR				\$0.00					-\$1,295.80
MISO Market Credits									\$0.00
Bill Adjustments (General & Rate Levelization)		\$0.00						\$0.00	-\$18,764.36
Sub-Total Energy Charges	\$10,857.93	\$30,019.15	\$0.00	\$7,437.93	\$19,645.06	\$28,950.50	\$0.00	\$0.00	\$270,303.23
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$33,943.09		\$0.00	\$33,943.09
RPM / PJM Charges Capacity - (-Credit)								\$0.00	\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,752.05		\$2,752.05
Service Fees AMP-Part B - (+Debit/-Credit)							\$6,903.30		\$6,903.30
Other Charges & Bill Adjustments - (+Debit/-Credit)							\$127.74		\$127.74
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$33,943.09	\$9,783.09	\$0.00	\$43,726.18
TOTAL NET COST OF PURCHASED POWER	\$13,715.12	\$108,868.22	\$2,344.38	\$2,775.86	\$19,645.06	\$235,418.81	\$9,783.09	\$0.00	\$991,273.25
Percent % of Total Power Cost->	1.3836%	10.9827%	0.2365%	0.2800%	1.9818%	23.7491%	0.9869%	0.0000%	100.000%
								Verification Total - >	\$991,273.25
Purchased Power Resources - Cost per kWh->	\$0.024499	\$0.048262	\$0.190538	\$0.018298	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.083679
									\$0.023133
									\$0.023133

(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV2 Electric Service Rate - >

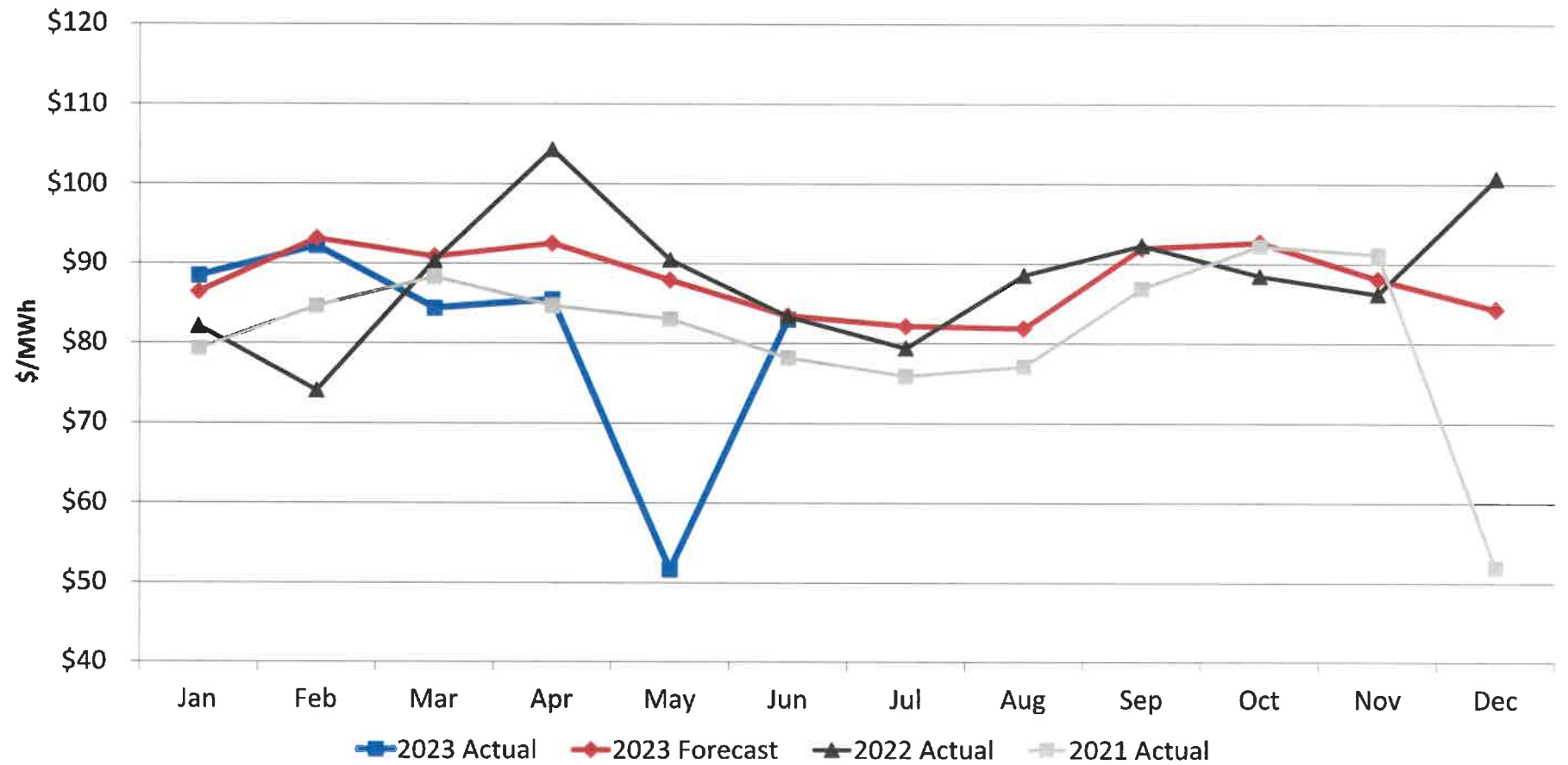
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV5 Electric Service Rate - >

Napoleon		Capacity Plan - Actual													
Jun	2023	ACTUAL DEMAND =			25.02	MW									
Days	30	ACTUAL ENERGY =			11,902	MWH									
	SOURCE	DEMAND	DEMAND	ENERGY	LOAD	DEMAND	ENERGY	CONGESTION/L	CAPACITY	TRANSMISSION	TOTAL	EFFECTIVE	%		
	(1)	MW	MW-MO	MWH	FACTOR	\$/KW	\$/MWH	\$/MWH	\$/KW	\$/KW	CHARGES	\$/MWH	DOLLARS		
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)		
1	NYPA - Ohio	0.94	0.94	560	83%	\$4.07	\$13.97	\$5.43	-\$1.03		\$13,715	\$24.50	1.4%		
2	JV5	3.09	3.09	2,223	100%	\$32.51	\$13.50		-\$1.37	-\$5.61	\$108,868	\$48.97	11.0%		
3	JV5 Losses	0.00	0.00	32	0%						\$0		0.0%		
4	JV6	0.23	0.23	12	8%	\$11.64			-\$0.45	-\$0.76	\$2,344	\$190.54	0.2%		
5	AMP-Hydro	3.50	3.50	1,685	67%	\$52.75	\$15.51	-\$0.07	-\$0.28		\$209,553	\$124.39	21.2%		
6	Meldahl	0.50	0.50	208	57%	\$31.24	\$20.00	-\$1.73	-\$0.70		\$19,187	\$92.41	1.9%		
7	Greenup	0.33	0.33	105	44%	\$27.72	\$3.00	-\$0.48	-\$1.11		\$9,045	\$86.32	0.9%		
8	AFEC	8.77	8.77	5,012	79%	\$9.43	\$23.90	\$2.57	-\$2.10		\$196,929	\$39.29	19.9%		
9	Prairie State	4.98	4.98	3,336	93%	\$35.81	\$12.42	-\$0.02	-\$1.97		\$209,722	\$62.87	21.2%		
10	AMP Solar Phase I	1.04	1.04	152	20%		\$49.03		-\$0.58	-\$3.91	\$2,776	\$18.30	0.3%		
11	AMPCT	12.40	12.40	17	0%	\$3.54	\$90.55		-\$0.90	-\$3.80	-\$12,783	-\$752.32	-1.3%		
12	JV2	0.26	0.26	0	0%	\$3.61			-\$1.03	-\$5.17	-\$661		-0.1%		
13	NPP Pool Purchases	0.00	0.00	322	0%		\$40.48				\$13,034	\$40.48	1.3%		
14	NPP Pool Sales	0.00		-1,817	0%		\$24.93				-\$45,303	\$24.93	-4.6%		
	POWER TOTAL	36.03	36.03	11,846	46%	\$621,862	\$206,389	\$1.29	-\$47,165	-\$69,978	\$726,426	\$61.32	73.5%		
15	Energy Efficiency			0							\$19,645		2.0%		
16	Installed Capacity	28.53	28.53			\$1.19					\$33,943	\$2.85	3.4%		
17	Transmission	30.78	30.78	9,623		\$5.61	\$3.01				\$201,476	\$16.93	20.4%		
18	Service Fee B			11,902			\$0.58				\$6,903	\$0.58	0.7%		
19	Dispatch Charge			11,902							\$0		0.0%		
	OTHER TOTAL					\$206,468	\$55,499				\$261,967	\$22.01	26.5%		
GRAND TOTAL PURCHASED				11,846							\$988,393				
Delivered to members		25.018	25.018	11,902	66%						\$988,393	\$83.04	100.0%		
	2023 Forecast	29.83		13,375	62%						TOTAL \$	\$/MWh	Avg Temp		
	2022 Actual	30.78		13,461	61%						\$1,116,836	\$83.50	69.5		
	2021 Actual	30.37		13,618	62%						\$1,121,869	\$83.34	73.4		
											\$1,064,355	\$78.16	69.5		
											Actual Temp		69.6		

Napoleon 2023 Monthly Energy Usage



Napoleon 2023 Monthly Rates

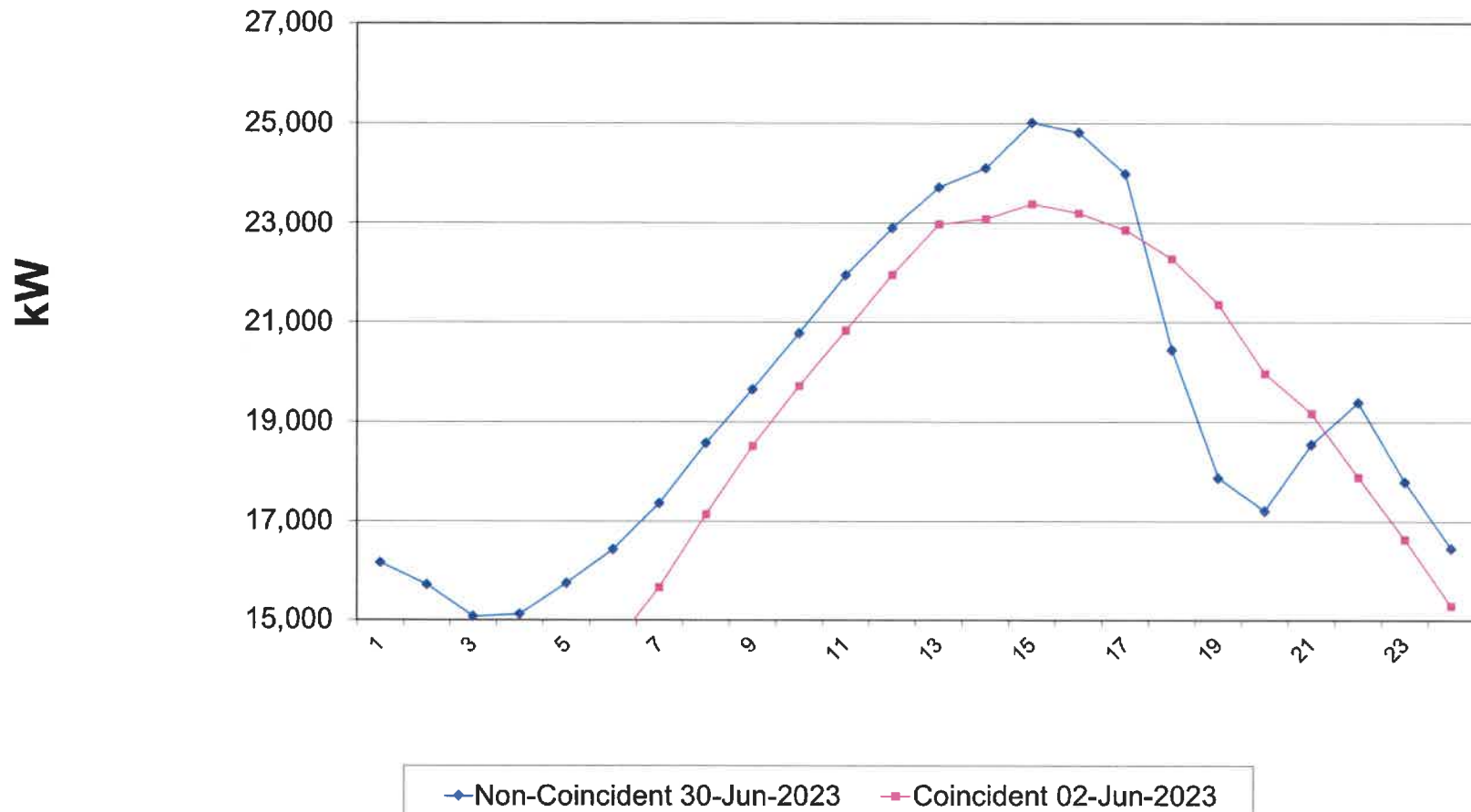


NAPOLEON

	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday
Date	6/1/2023	6/2/2023	6/3/2023	6/4/2023	6/5/2023	6/6/2023	6/7/2023	6/8/2023	6/9/2023	6/10/2023	6/11/2023	6/12/2023	6/13/2023	6/14/2023	6/15/2023
Hour															
100	14,538	14,492	14,218	12,442	12,028	13,775	13,323	13,186	13,408	12,051	12,662	12,236	11,846	12,598	13,042
200	13,933	13,896	13,523	11,753	11,753	13,354	13,015	13,022	13,167	12,101	12,026	11,624	11,624	12,352	12,613
300	13,395	13,433	13,024	11,427	11,669	12,990	12,850	12,719	12,920	11,744	11,775	11,777	11,530	12,155	12,294
400	13,583	13,508	13,057	11,260	12,116	13,522	13,369	13,235	13,272	11,437	11,867	12,252	11,992	12,473	12,592
500	14,376	14,019	12,901	11,244	12,874	14,250	13,660	13,889	13,705	11,701	11,869	13,183	12,820	13,324	13,123
600	14,965	14,460	12,833	11,255	13,649	15,007	14,289	14,472	14,092	11,548	11,966	14,122	13,640	13,953	13,847
700	16,570	15,678	13,502	12,001	14,710	15,838	15,424	15,681	14,850	12,371	12,388	15,010	14,792	14,941	15,115
800	18,361	17,147	14,909	12,759	15,952	16,841	15,967	16,503	15,918	13,239	13,014	15,548	15,633	15,745	16,058
900	19,746	18,525	16,365	13,512	16,806	17,540	16,423	16,880	16,922	14,085	13,998	15,992	16,105	16,217	16,710
1000	21,093	19,725	17,812	14,388	17,113	18,264	16,875	17,440	17,680	14,561	14,806	16,275	16,238	16,463	17,185
1100	22,330	20,842	19,150	14,968	17,945	19,356	17,384	17,906	17,947	15,326	15,770	16,952	16,508	16,648	17,494
1200	23,364	21,966	20,296	15,613	18,500	20,000	17,895	18,085	18,075	15,908	16,164	16,956	16,637	17,076	18,018
1300	23,749	22,979	20,951	15,914	18,804	20,567	18,411	16,487	18,428	16,466	16,201	17,007	16,675	17,347	18,481
1400	24,079	23,086	21,217	15,873	19,363	20,648	18,489	18,490	18,513	16,602	15,655	16,873	16,705	17,564	19,292
1500	24,269	23,391	21,776	16,309	19,472	20,585	18,252	18,176	18,375	17,650	15,262	16,454	16,640	17,384	19,378
1600	24,338	23,204	21,690	16,292	19,633	20,382	18,276	17,799	18,500	18,149	14,955	15,738	16,044	17,321	19,317
1700	24,148	22,868	21,214	16,431	19,499	19,227	17,765	17,324	18,147	18,205	14,626	15,315	15,429	16,987	19,124
1800	23,534	22,287	20,557	16,221	19,178	18,191	17,379	17,234	17,969	18,199	14,494	15,020	14,991	16,625	18,885
1900	22,489	21,363	19,469	15,739	18,633	17,488	16,608	16,879	17,331	17,972	14,391	14,535	14,889	16,321	18,313
2000	21,304	19,979	17,715	15,109	17,780	16,776	16,134	16,369	16,482	17,390	14,051	14,306	14,984	15,817	17,274
2100	20,122	19,179	16,838	14,765	17,278	16,688	16,025	15,997	15,702	16,700	14,041	14,258	14,771	15,765	16,579
2200	18,577	17,895	15,536	14,036	16,125	15,939	15,302	15,201	14,670	15,683	13,386	13,640	14,375	14,981	15,334
2300	17,083	16,636	14,457	13,197	15,057	14,814	14,453	14,646	13,536	14,613	13,091	13,010	13,724	14,379	14,243
2400	15,732	15,292	13,288	12,478	14,361	13,845	13,809	14,018	12,691	13,441	12,536	12,457	13,217	13,525	13,618
Total	465,678	445,850	406,298	335,217	390,298	405,897	381,377	381,638	382,300	357,142	331,169	350,942	351,809	367,961	387,929

	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Date	6/16/2023	6/17/2023	6/18/2023	6/19/2023	6/20/2023	6/21/2023	6/22/2023	6/23/2023	6/24/2023	6/25/2023	6/26/2023	6/27/2023	6/28/2023	6/29/2023	6/30/2023	7/1/2023
Hour																
100	12,844	11,676	11,770	12,994	14,348	15,291	15,371	14,079	12,595	14,582	14,060	14,028	14,266	14,614	16,162	-
200	12,696	11,313	11,438	12,683	13,834	14,627	14,763	13,864	12,514	14,029	13,799	13,769	13,887	14,229	15,718	-
300	12,589	11,088	11,085	12,320	13,431	14,124	14,194	13,616	12,197	13,375	13,510	13,140	13,656	13,846	15,068	-
400	12,839	11,113	11,061	12,462	13,404	14,342	14,472	13,907	12,232	13,153	13,785	13,654	13,898	14,253	15,118	-
500	13,535	11,270	11,044	13,146	14,401	15,022	15,006	14,640	12,490	13,115	14,643	14,532	14,529	14,739	15,745	-
600	13,884	11,415	10,954	13,675	15,143	15,355	15,724	15,388	12,602	12,898	15,209	15,072	15,135	15,401	16,432	-
700	14,461	12,195	11,611	15,032	16,461	16,794	17,005	16,438	13,461	14,019	16,229	16,119	16,141	16,415	17,360	-
800	16,223	13,141	12,490	16,308	17,914	18,384	18,191	17,433	14,448	14,831	17,411	17,186	16,801	17,509	18,568	-
900	16,719	13,945	13,399	17,515	19,241	19,702	18,829	17,889	15,560	15,205	18,065	17,670	17,606	18,535	19,649	-
1000	16,977	14,603	14,216	18,790	20,371	21,076	19,399	18,361	16,622	15,795	18,514	18,084	18,366	19,020	20,776	-
1100	17,208	15,041	14,902	19,902	21,539	22,128	19,695	19,014	17,243	16,680	19,130	18,336	19,169	20,266	21,949	-
1200	17,366	15,408	15,662	20,460	22,545	23,103	20,470	19,153	18,161	17,813	19,740	18,780	19,846	21,737	22,897	-
1300	17,505	15,721	16,266	21,296	23,553	23,720	21,095	18,970	18,983	19,315	20,233	19,256	20,274	22,942	23,717	-
1400	17,257	15,752	16,884	21,827	23,835	24,308	20,754	18,703	19,315	20,184	20,402	19,360	21,099	23,500	24,105	-
1500	16,824	15,936	17,318	21,830	24,073	24,373	19,864	18,329	19,641	20,981	20,208	19,051	21,440	23,795	25,018	-
1600	16,345	16,373	17,849	21,455	23,825	24,077	19,169	17,833	20,305	21,225	20,044	19,098	21,372	24,066	24,817	-
1700	16,004	16,725	18,406	20,825	23,294	23,636	18,882	17,599	20,244	20,114	19,205	18,644	21,362	23,831	23,988	-
1800	15,670	16,853	18,398	20,424	22,746	22,915	18,547	17,394	20,055	18,153	18,828	18,062	20,993	23,003	20,443	-
1900	15,253	16,567	17,909	19,393	21,919	22,092	18,040	16,993	19,879	17,329	18,004	17,491	20,311	22,034	17,873	-
2000	14,797	15,670	17,350	18,484	20,823	20,629	17,394	16,462	19,400	16,579	17,229	17,280	19,523	21,145	17,208	-
2100	14,598	15,080	16,743	17,872	19,811	19,933	17,086	16,214	18,756	16,041	16,811	16,929	18,614	20,702	18,538	-
2200	13,868	14,428	15,738	16,699	18,455	18,569	16,344	15,438	17,692	15,482	16,102	16,280	17,606	19,308	19,385	-
2300	12,953	13,584	14,949	15,714	17,478	17,406	15,594	14,357	16,586	15,308	15,272	15,487	16,402	17,925	17,790	-
2400	12,246	12,473	13,886	14,980	16,326	16,208	14,757	13,318	15,419	14,686	14,625	14,860	15,463	16,824	16,452	-
Total	360,661	324,897	351,328	416,086	458,770	467,814	420,645	395,392	396,400	390,872	411,058	402,168	427,759	459,639	464,776	-
											Maximum	25,018	Minimum	10,954	Grand Total	11,902,243

Napoleon Peak Day Load Curve



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2023 AUGUST BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS

Rate Comparisons to Prior Month and Prior Year for Same Period

	Service Usage	Service Units	Current AUGUST 2023 Rate	Prior Month JULY 2023 Rate	Prior Year AUGUST 2022 Rate		Service Usage	Service Units	Current AUGUST 2023 Rate	Prior Month JULY 2022 Rate	Prior Year AUGUST 2022 Rate
Customer Type											
Customer Type ->											
				RESIDENTIAL USER - (w/Gas Heat)					RESIDENTIAL USER - (All Electric)		
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93				\$33.39	\$33.39	\$33.39
Distribution Demand Charge											
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge											
PSCAF - Monthly Factor	978	kWh	\$14.09	\$14.68	\$21.77	1,976	kWh	\$28.47	\$29.66	\$43.99	\$43.99
kWh Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19	\$9.19
kWh Tax- Level 2											
kWh Tax- Level 3											
Total Electric			\$116.77	\$117.36	\$124.45			\$220.90	\$222.09	\$236.42	
Water	6	CCF	\$67.80	\$67.80	\$63.37	11	CCF	\$112.56	\$112.56	\$105.21	\$105.21
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$80.43	\$80.43	\$78.27	11	CCF	\$116.38	\$116.38	\$112.42	\$112.42
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00	\$18.00
Sub-Other Services			\$175.73	\$175.73	\$169.14			\$256.44	\$256.44	\$245.13	
Total Billing - All Services			\$292.50	\$293.09	\$293.59			\$477.34	\$478.53	\$481.55	
Verification Totals->			\$292.50	\$293.09	\$293.59			\$477.34	\$478.53	\$481.55	
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>	
Dollar Chg.to Prior Periods				-\$0.59	-\$1.09				-\$1.19	-\$4.21	
% Inc/Dec(-) to Prior Periods				-0.20%	-0.37%				-0.25%	-0.87%	
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	978	kWh	\$0.11940	\$0.12000	\$0.12725	1,976	kWh	\$0.11179	\$0.11239	\$0.11965	\$0.11965
% Inc/Dec(-) to Prior Periods				-0.50%	-6.17%				-0.53%	-6.57%	
Cost/CCF - Water	6	CCF	\$11.30000	\$11.30000	\$10.56167	11	CCF	\$10.23273	\$10.23273	\$9.56455	\$9.56455
Cost/GALLONS - Water	4,488	GAL	\$0.01511	\$0.01511	\$0.01412	8,229	GAL	\$0.01368	\$0.01368	\$0.01279	\$0.01279
% Inc/Dec(-) to Prior Periods				0.00%	6.99%				0.00%	6.99%	
Cost/CCF - Sewer	6	CCF	\$13.40500	\$13.40500	\$13.04500	11	CCF	\$10.58000	\$10.58000	\$10.22000	\$10.22000
Cost/GALLON - Sewer	4,488	GAL	\$0.01792	\$0.01792	\$0.01744	8,229	GAL	\$0.01414	\$0.01414	\$0.01366	\$0.01366
% Inc/Dec(-) to Prior Periods				0.00%	2.76%				0.00%	3.52%	
(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)											
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)											

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2023 AUGUST BILLING - ELE

Rate Comparisons to Prior Month and

			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>				<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>
	<i>Service</i>	<i>Service</i>	<i>AUGUST</i>	<i>JULY</i>	<i>AUGUST</i>		<i>Service</i>	<i>Service</i>	<i>AUGUST</i>	<i>JULY</i>	<i>AUGUST</i>
<i>Customer Type</i>	<i>Usage</i>	<i>Units</i>	<i>2023 Rate</i>	<i>2022 Rate</i>	<i>2022 Rate</i>		<i>Usage</i>	<i>Units</i>	<i>2023 Rate</i>	<i>2022 Rate</i>	<i>2022 Rate</i>
<i>Customer Type -></i>											
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive		\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd		\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh		\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge									\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$101.45	\$105.67	\$156.71				\$11,856.59	\$12,350.27	\$18,315.59
kWh Tax- Level 1			\$9.66	\$9.66	\$9.66				\$9.66	\$9.66	\$9.66
kWh Tax- Level 2			\$20.80	\$20.80	\$20.80				\$56.24	\$56.24	\$56.24
kWh Tax- Level 3									\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$903.83	\$908.05	\$959.09				\$80,091.32	\$80,585.00	\$86,550.32
Water	25	CCF	\$232.96	\$232.96	\$217.77	300	CCF		\$2,608.41	\$2,608.41	\$2,446.61
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$218.44	\$218.44	\$208.04	300	CCF		\$2,195.69	\$2,195.69	\$2,086.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00				\$5.00	\$5.00	\$5.00
Sub-Other Services			\$465.90	\$465.90	\$440.31				\$5,139.10	\$5,139.10	\$4,867.90
Total Billing - All Services			\$1,369.73	\$1,373.95	\$1,399.40				\$85,230.42	\$85,724.10	\$91,418.22
<i>Verification Totals-></i>			\$1,369.73	\$1,373.95	\$1,399.40				\$85,230.42	\$85,724.10	\$91,418.22
Dollar Chg.to Prior Periods				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>					<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
% Inc/Dec(-) to Prior Periods				-4.22	-\$29.67					-\$493.68	-\$6,187.80
				-0.31%	-2.12%					-0.58%	-6.77%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	7,040	kWh	\$0.12838	\$0.12898	\$0.13623	866,108	kWh		\$0.09247	\$0.09304	\$0.09993
% Inc/Dec(-) to Prior Periods				-0.47%	-5.76%					-0.61%	-7.47%
Cost/CCF - Water	25	CCF	\$9.31840	\$9.31840	\$8.71080	300	CCF		\$8.69470	\$8.69470	\$8.15537
Cost/GALLONS - Water	18,701	GAL	\$0.01246	\$0.01246	\$0.01164	224,415	GAL		\$0.01162	\$0.01162	\$0.01090
% Inc/Dec(-) to Prior Periods				0.00%	6.98%					0.00%	6.61%
Cost/CCF - Sewer	25	CCF	\$8.73760	\$8.73760	\$8.32160	300	CCF		\$7.31897	\$7.31897	\$6.95430
Cost/GALLON - Sewer	18,701	GAL	\$0.01168	\$0.01168	\$0.01112	224,415	GAL		\$0.00978	\$0.00978	\$0.00930
% Inc/Dec(-) to Prior Periods				0.00%	5.00%					0.00%	5.24%
<i>(Listed Accounts Assume SAME USA</i>											
<i>(One "1" Unit CCF of Water = "Hundre</i>											

BILLING SUMMARY ANISUMPTION for BILLING CYCLE - August 2023										
2023 - JULY BILLING WITH JUNE 2023 ING PERIOD AND JULY 2023 CITY CONSUMPTION AND BILLING DATA										
Class and/or Schedule	# of Bills	Jul-23 (kWh Usage)	Jul-23 Billed	Billed kVa of Demand	Cost / kWh For Month	Prior 12 Mo Average	Aug-22 # of Bills	Aug-22 (kWh Usage)	Aug-22 Billed	Cost / kWh For Month
Residential (Dom-In)	3,433	2,014,938	\$250,021.98	0	\$0.1241	\$0.1263	3,436	3,095,614	\$391,134.70	\$0.1264
Residential (Dom-In) w/Ecosmart	5	2,871	\$356.90	0	\$0.1243	\$0.1278	5	3,773	\$486.94	\$0.1291
Residential (Dom-In - All Electric)	653	362,601	\$45,204.77	0	\$0.1247	\$0.1257	649	489,888	\$63,222.11	\$0.1291
Res.(Dom-In - All Elec.) w/Ecosmart	1	351	\$45.96	0	\$0.1309	\$0.1272	1	973	\$123.83	\$0.1273
Total Residential (Domestic)	4,092	2,380,761	\$295,629.61	0	\$0.1242	\$0.1262	4,091	3,590,248	\$454,967.58	\$0.1267
Residential (Rural-Out)	813	651,623	\$85,392.35	0	\$0.1310	\$0.1327	808	895,868	\$120,771.68	\$0.1348
Residential (Rural-Out) w/Ecosmart	4	2,598	\$348.01	0	\$0.1340	\$0.1354	4	4,272	\$577.26	\$0.1351
Residential (Rural-Out - All Electric)	360	307,468	\$40,055.71	0	\$0.1303	\$0.1315	358	422,236	\$56,696.49	\$0.1343
Res. (Rural-Out - All Electric) w/Ecosmar	2	1,357	\$180.88	0	\$0.1333	\$0.1336	2	1,509	\$209.84	\$0.1391
Residential (Rural-Out w/Dmd)	15	15,518	\$1,988.17	192	\$0.1281	\$0.1267	15	11,779	\$1,631.07	\$0.1385
Residential (Rural-Out - All Electric w/Dm	8	6,596	\$862.00	47	\$0.1307	\$0.1304	8	7,913	\$1,075.19	\$0.1359
Total Residential (Rural)	1,202	985,160	\$128,827.12	239	\$0.1308	\$0.1321	1,195	1,343,577	\$180,961.53	\$0.1347
Commercial (1 Ph-In - No Dmd)	83	36,397	\$5,791.08	0	\$0.1591	\$0.1599	83	39,614	\$6,501.32	\$0.1641
Commercial (1 Ph-Out - No Dmd)	51	8,988	\$1,796.32	0	\$0.1999	\$0.1902	51	9,536	\$1,937.51	\$0.2032
Total Commercial (1 Ph) No Dmd	134	45,385	\$7,587.40	0	\$0.1672	\$0.1666	134	49,150	\$8,438.83	\$0.1717
Commercial (1 Ph-In - w/Demand)	262	260,541	\$41,289.94	1873	\$0.1585	\$0.1569	263	334,072	\$52,777.78	\$0.1580
Commercial (1 Ph-Out - w/Demand)	25	42,051	\$5,859.03	174	\$0.1393	\$0.1426	24	49,412	\$7,103.09	\$0.1438
Total Commercial (1 Ph) w/Demand	287	302,592	\$47,148.97	2,047	\$0.1558	\$0.1549	287	383,484	\$59,880.87	\$0.1561
Commercial (3 Ph-Out - No Dmd)	2	40	\$41.27	9	\$1.0318	\$0.1488	2	40	\$41.56	\$1.0390
Total Commercial (3 Ph) No Dmd	2	40	\$41.27	9	\$1.0318	\$0.1488	2	40	\$41.56	\$1.0390
Commercial (3 Ph-In - w/Demand)	220	1,682,727	\$221,902.40	6303	\$0.1319	\$0.1344	223	1,942,106	\$267,665.93	\$0.1378
Commercial (3 Ph-Out - w/Demand)	37	242,111	\$33,526.07	1272	\$0.1385	\$0.1327	36	298,036	\$41,731.51	\$0.1400
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	2	77,280	\$9,428.58	278	\$0.1220	\$0.1241	3	221,040	\$27,045.81	\$0.1224
Commercial (3 Ph-In - w/Demand, No Ta	1	1,200	\$166.06	4	\$0.1384	\$0.1345	1	5,160	\$728.16	\$0.1411
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	168,960	\$20,261.44	527	\$0.1199	\$0.1224	1	136,320	\$16,970.43	\$0.1245
Total Commercial (3 Ph) w/Demand	261	2,172,278	\$285,284.55	8,384	\$0.1313	\$0.1330	264	2,602,662	\$354,141.84	\$0.1361
Large Power (In - w/Dmd & Rct)	14	1,749,500	\$185,095.60	3897	\$0.1058	\$0.1075	14	2,001,693	\$221,706.41	\$0.1108
Large Power (In - w/Dmd & Rct, w/SbCr)	2	708,386	\$68,413.67	1316	\$0.0966	\$0.1019	2	772,584	\$82,024.70	\$0.1062
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	87,600	\$12,639.57	330	\$0.1443	\$0.1358	1	182,168	\$23,354.29	\$0.1282
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	260,156	\$26,846.85	580	\$0.1032	\$0.1032	2	76,974	\$7,873.78	\$0.1023
Large Power (In - w/Dmd & Rct, w/SbCr)	2	98,792	\$10,761.07	244	\$0.1089	\$0.1197	2	76,974	\$7,873.78	\$0.1023
Total Large Power	20	2,904,434	\$303,756.76	6,367	\$0.1046	\$0.1080	19	3,033,419	\$334,959.18	\$0.1104
Industrial (In - w/Dmd & Rct, w/SbCr)	1	878,175	\$81,733.53	1588	\$0.0931	\$0.0983	1	799,135	\$81,907.94	\$0.1025
Industrial (In - w/Dmd & Rct, No/SbCr)	1	501,434	\$55,863.17	1500	\$0.1114	\$0.0985	1	926,100	\$93,313.31	\$0.1008
Total Industrial	2	1,379,609	\$137,596.70	3,088	\$0.0997	\$0.0984	2	1,725,235	\$175,221.25	\$0.1016
Interdepartmental (In - No Dmd)	9	25,040	\$3,389.60	111	\$0.1354	\$0.1346	9	27,853	\$3,981.31	\$0.1429
Interdepartmental (Out - w/Dmd)	2	838	\$134.48	0	\$0.1605	\$0.1641	2	880	\$146.39	\$0.1664
Interdepartmental (In - w/Dmd)	26	17,546	\$2,625.63	0	\$0.1496	\$0.1446	27	21,653	\$3,334.82	\$0.1540
Interdepartmental (3Ph-In - w/Dmd)	12	127,014	\$16,394.77	465	\$0.1291	\$0.1310	12	163,284	\$21,852.66	\$0.1338
Interdepartmental (Street Lights)	6	30,685	\$2,962.34	0	\$0.0965	\$0.0958	6	30,685	\$2,963.08	\$0.0966
Interdepartmental (Traffic Signals)	8	1,137	\$105.13	0	\$0.0925	\$0.0925	8	1,190	\$110.02	\$0.0925
Generators (JV2 Power Cost Only)	1	15,476	\$434.10	30	\$0.0280	\$0.0000	1	12,569	\$664.02	\$0.0528
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	217,736	\$26,046.05	606	\$0.1196	\$0.1246	65	258,114	\$33,052.30	\$0.1281
SUB-TOTAL CONSUMPTION & DEMAN	6,064	10,387,995	\$1,231,918.43	20,740	\$0.1186	\$0.1207	6,059	12,985,929	\$1,601,664.94	\$0.1233
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	0	\$0.0000	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,079	10,387,995	\$1,231,934.10	20,740	\$0.1186	\$0.1207	6,074	12,985,929	\$1,601,680.61	\$0.1233

BILLING SUMMARY AND																
2023 - JULY BILLING WITH JUNE 2023																
Class and/or Schedule	Sep-22				Oct-22				Nov-22				Dec-22			
	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month
Residential (Dom-In)	3,431	3,314,563	\$393,414.50	\$0.1187	3,432	2,896,729	\$345,682.61	\$0.1193	3,426	1,932,575	\$243,110.30	\$0.1258	3,432	1,612,871	\$212,024.93	\$0.1315
Residential (Dom-In) w/Ecosmart	5	4,017	\$481.88	\$0.1200	5	3,513	\$424.26	\$0.1208	5	2,768	\$348.76	\$0.1260	5	2,359	\$310.07	\$0.1314
Residential (Dom-In - All Electric)	649	526,150	\$63,077.88	\$0.1199	654	467,400	\$56,373.25	\$0.1206	649	350,381	\$44,245.02	\$0.1263	647	375,585	\$48,476.12	\$0.1291
Res. (Dom-In - All Elec.) w/Ecosmart	1	1,025	\$121.31	\$0.1184	1	865	\$103.07	\$0.1192	1	532	\$67.26	\$0.1264	1	453	\$59.79	\$0.1320
Total Residential (Domestic)	4,086	3,845,755	\$457,095.57	\$0.1189	4,092	3,368,507	\$402,583.19	\$0.1195	4,081	2,286,256	\$287,771.34	\$0.1259	4,085	1,991,268	\$260,870.91	\$0.1310
Residential (Rural-Out)	808	973,599	\$122,162.96	\$0.1255	809	822,261	\$104,229.61	\$0.1268	812	615,163	\$81,862.36	\$0.1331	807	640,997	\$87,193.29	\$0.1360
Residential (Rural-Out) w/Ecosmart	4	4,571	\$575.51	\$0.1259	4	3,563	\$456.55	\$0.1281	4	2,295	\$315.07	\$0.1373	4	2,473	\$345.24	\$0.1396
Residential (Rural-Out - All Electric)	360	457,934	\$57,258.99	\$0.1250	358	382,903	\$48,351.99	\$0.1263	360	299,983	\$39,560.14	\$0.1319	358	342,984	\$45,914.67	\$0.1339
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,622	\$210.08	\$0.1295	2	1,469	\$191.77	\$0.1305	2	1,218	\$165.96	\$0.1363	2	1,601	\$217.59	\$0.1359
Residential (Rural-Out w/Dmd)	15	15,442	\$1,958.16	\$0.1268	15	13,834	\$1,766.19	\$0.1277	15	13,790	\$1,801.74	\$0.1307	15	45,391	\$5,738.92	\$0.1264
Residential (Rural-Out - All Electric w/Dmd)	8	9,575	\$1,201.56	\$0.1255	8	8,573	\$1,081.92	\$0.1262	8	7,453	\$958.05	\$0.1285	8	21,033	\$2,669.72	\$0.1269
Total Residential (Rural)	1,197	1,462,743	\$183,367.26	\$0.1254	1,196	1,232,603	\$156,078.03	\$0.1266	1,201	939,902	\$124,663.34	\$0.1326	1,194	1,054,479	\$142,079.43	\$0.1347
Commercial (1 Ph-In - No Dmd)	83	41,917	\$6,459.80	\$0.1541	79	40,171	\$6,174.13	\$0.1537	79	35,631	\$5,688.54	\$0.1597	79	34,288	\$5,632.43	\$0.1643
Commercial (1 Ph-Out - No Dmd)	52	9,886	\$1,912.99	\$0.1935	51	9,581	\$1,858.71	\$0.1940	51	8,760	\$1,777.67	\$0.2029	51	17,483	\$2,997.31	\$0.1714
Total Commercial (1 Ph) No Dmd	135	51,803	\$8,372.79	\$0.1616	130	49,752	\$8,032.84	\$0.1615	130	44,391	\$7,466.21	\$0.1682	130	51,771	\$8,629.74	\$0.1667
Commercial (1 Ph-In - w/Demand)	265	379,074	\$55,600.33	\$0.1467	263	354,974	\$51,913.91	\$0.1462	262	283,461	\$44,133.64	\$0.1557	263	238,733	\$39,012.52	\$0.1634
Commercial (1 Ph-Out - w/Demand)	24	53,355	\$7,147.96	\$0.1340	24	49,834	\$6,713.44	\$0.1347	24	43,527	\$6,196.30	\$0.1424	25	43,327	\$6,344.65	\$0.1464
Total Commercial (1 Ph) w/Demand	289	432,429	\$62,748.29	\$0.1451	287	404,808	\$58,627.35	\$0.1448	286	326,988	\$50,329.94	\$0.1539	288	282,060	\$45,357.17	\$0.1608
Commercial (3 Ph-Out - No Dmd)	2	40	\$41.22	\$1.0305	2	1,120	\$181.64	\$0.1622	2	120	\$51.96	\$0.4330	2	40	\$41.47	\$1.0368
Total Commercial (3 Ph) No Dmd	2	40	\$41.22	\$1.0305	2	1,120	\$181.64	\$0.1622	2	120	\$51.96	\$0.4330	2	40	\$41.47	\$1.0368
Commercial (3 Ph-In - w/Demand)	220	2,144,293	\$275,257.26	\$0.1284	224	2,206,893	\$283,798.31	\$0.1286	222	1,859,082	\$247,265.85	\$0.1330	219	1,613,388	\$221,708.96	\$0.1374
Commercial (3 Ph-Out - w/Demand)	35	1,035,272	\$120,069.86	\$0.1160	38	281,633	\$38,061.54	\$0.1351	38	364,973	\$48,968.99	\$0.1342	38	429,099	\$58,209.97	\$0.1357
Commercial (3 Ph-Out - w/Dmd.&Sub-St.)	2	80,680	\$9,720.39	\$0.1205	3	154,600	\$18,255.42	\$0.1181	3	157,240	\$19,253.18	\$0.1224	3	165,960	\$20,622.92	\$0.1243
Commercial (3 Ph-In - w/Demand, No Ta)	1	7,960	\$988.81	\$0.1242	1	7,280	\$896.25	\$0.1231	1	4,800	\$646.82	\$0.1348	1	2,120	\$350.44	\$0.1653
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	139,200	\$16,157.10	\$0.1161	1	174,720	\$19,775.13	\$0.1132	1	124,462	\$14,823.28	\$0.1191	1	153,984	\$18,976.48	\$0.1232
Total Commercial (3 Ph) w/Demand	259	3,407,405	\$422,193.42	\$0.1239	267	2,825,126	\$360,786.65	\$0.1277	265	2,510,557	\$330,958.12	\$0.1318	262	2,364,551	\$319,868.77	\$0.1353
Large Power (In - w/Dmd & Rct)	14	2,129,228	\$215,783.28	\$0.1013	14	2,083,734	\$209,720.83	\$0.1006	14	1,950,955	\$204,396.74	\$0.1048	14	1,921,204	\$204,017.28	\$0.1062
Large Power (In - w/Dmd & Rct, w/SbCr)	2	834,791	\$79,890.11	\$0.0957	2	917,273	\$88,986.88	\$0.0970	2	886,470	\$87,421.67	\$0.0986	2	883,597	\$89,857.97	\$0.1017
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	178,343	\$21,616.83	\$0.1212	1	127,761	\$17,906.63	\$0.1402	1	33,601	\$14,035.44	\$0.4177	1	37,200	\$14,141.86	\$0.3802
Large Power (Out - w/Dmd & Rct, w/SbC)																
Large Power (In - w/Dmd & Rct, w/SbCr)	2	76,974	\$7,244.38	\$0.0941	2	79,465	\$14,176.17	\$0.1784	2	87,452	\$8,863.32	\$0.1014	2	12,548	\$1,057.99	\$0.0843
Total Large Power	19	3,219,336	\$324,534.60	\$0.1008	19	3,208,233	\$330,790.51	\$0.1031	19	2,958,478	\$314,717.17	\$0.1064	19	2,854,549	\$309,075.10	\$0.1083
Industrial (In - w/Dmd & Rct, w/SbCr)	1	890,353	\$82,143.13	\$0.0923	1	900,092	\$85,015.07	\$0.0945	1	835,462	\$79,615.17	\$0.0953	1	866,947	\$86,080.96	\$0.0993
Industrial (In - w/Dmd & Rct, No/SbCr)	1	1,011,177	\$94,061.70	\$0.0930	1	1,005,043	\$92,008.13	\$0.0915	1	949,853	\$89,399.34	\$0.0941	1	897,089	\$88,939.67	\$0.0991
Total Industrial	2	1,901,530	\$176,204.83	\$0.0927	2	1,905,135	\$177,023.20	\$0.0929	2	1,785,315	\$169,014.51	\$0.0947	2	1,764,036	\$175,020.63	\$0.0992
Interdepartmental (In - No Dmd)	9	23,640	\$3,105.13	\$0.1314	9	22,707	\$3,067.88	\$0.1351	9	21,631	\$3,068.44	\$0.1419	9	21,602	\$2,887.54	\$0.1337
Interdepartmental (Out - w/Dmd)	2	986	\$152.61	\$0.1548	2	872	\$137.53	\$0.1577	2	850	\$137.17	\$0.1614	2	856	\$141.03	\$0.1648
Interdepartmental (In - w/Dmd)	26	24,661	\$3,527.26	\$0.1430	26	19,801	\$2,889.63	\$0.1459	26	26,705	\$3,864.24	\$0.1447	26	41,979	\$6,041.47	\$0.1439
Interdepartmental (3Ph-In - w/Dmd)	12	171,672	\$21,753.17	\$0.1267	12	167,959	\$21,291.92	\$0.1268	12	133,493	\$17,279.33	\$0.1294	12	147,545	\$19,313.19	\$0.1309
Interdepartmental (Street Lights)	6	30,685	\$2,951.68	\$0.0962	6	30,685	\$2,967.81	\$0.0967	6	30,685	\$2,694.14	\$0.0878	6	30,685	\$2,968.81	\$0.0968
Interdepartmental (Traffic Signals)	8	1,312	\$121.32	\$0.0925	8	1,156	\$106.90	\$0.0925	8	1,189	\$109.97	\$0.0925	8	1,277	\$118.07	\$0.0925
Generators (JV2 Power Cost Only)	1	12,569	\$944.94	\$0.0752	1	13,515	\$5,955.11	\$0.4406	1	16,451	\$1,688.04	\$0.1026	1	83,549	\$4,662.84	\$0.0557
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	265,525	\$32,556.09	\$0.1226	64	256,695	\$36,416.78	\$0.1419	64	231,004	\$28,841.33	\$0.1249	64	327,493	\$36,122.95	\$0.1103
SUB-TOTAL CONSUMPTION & DEMAND	6,053	14,586,566	\$1,667,114.07	\$0.1143	6,059	13,251,979	\$1,530,520.19	\$0.1155	6,050	11,083,011	\$1,313,813.92	\$0.1185	6,046	10,690,247	\$1,297,066.17	\$0.1213
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,068	14,586,566	\$1,667,129.74	\$0.1143	6,074	13,251,979	\$1,530,535.86	\$0.1155	6,065	11,083,011	\$1,313,829.59	\$0.1185	6,061	10,690,247	\$1,297,081.84	\$0.1213

BILLING SUMMARY AND**2023 - JULY BILLING WITH JUNE 2023**

	Jan-23				Feb-23				Mar-23				Apr-23			
Class and/or Schedule	# of Bills	Jan-23 (kWh Usage)	Jan-23 Billed	Cost / kWh For Month	# of Bills	Feb-23 (kWh Usage)	Feb-23 Billed	Cost / kWh For Month	# of Bills	Mar-23 (kWh Usage)	Mar-23 Billed	Cost / kWh For Month	# of Bills	Apr-23 (kWh Usage)	Apr-23 Billed	Cost / kWh For Month
Residential (Dom-In)	3,437	2,134,908	\$272,575.70	\$0.1277	3,432	2,477,790	\$321,389.88	\$0.1297	3,434	2,289,701	\$298,344.66	\$0.1303	3,435	1,886,327	\$253,373.68	\$0.1343
Residential (Dom-In) w/Ecosmart	5	2,450	\$319.18	\$0.1303	5	2,612	\$347.13	\$0.1329	5	2,504	\$333.76	\$0.1333	5	2,455	\$332.94	\$0.1356
Residential (Dom-In - All Electric)	646	599,424	\$74,617.77	\$0.1245	646	760,984	\$96,241.54	\$0.1265	647	737,929	\$93,377.50	\$0.1265	650	564,393	\$73,536.59	\$0.1303
Res. (Dom-In - All Elec.) w/Ecosmart	1	590	\$75.64	\$0.1282	1	694	\$90.26	\$0.1301	1	665	\$86.67	\$0.1303	1	434	\$59.56	\$0.1372
Total Residential (Domestic)	4,089	2,737,372	\$347,588.29	\$0.1270	4,084	3,242,080	\$418,068.81	\$0.1290	4,087	3,030,799	\$392,142.59	\$0.1294	4,091	2,453,609	\$327,302.77	\$0.1334
Residential (Rural-Out)	808	812,511	\$107,788.11	\$0.1327	808	949,426	\$127,781.17	\$0.1346	809	894,105	\$120,728.01	\$0.1350	808	743,205	\$103,271.60	\$0.1390
Residential (Rural-Out) w/Ecosmart	4	2,659	\$366.35	\$0.1378	4	3,701	\$506.73	\$0.1369	4	3,087	\$428.99	\$0.1390	4	2,492	\$359.22	\$0.1441
Residential (Rural-Out - All Electric)	358	454,845	\$59,387.41	\$0.1306	359	542,030	\$71,909.89	\$0.1327	358	500,498	\$66,618.31	\$0.1331	358	412,412	\$56,394.48	\$0.1367
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,330	\$305.95	\$0.1313	2	2,830	\$376.90	\$0.1332	2	3,231	\$427.14	\$0.1322	2	1,926	\$266.72	\$0.1385
Residential (Rural-Out w/Dmd)	15	179,677	\$22,078.49	\$0.1229	15	70,092	\$8,959.28	\$0.1278	15	36,006	\$4,678.59	\$0.1299	15	28,899	\$3,844.86	\$0.1330
Residential (Rural-Out - All Electric w/Dmd)	8	17,137	\$2,180.06	\$0.1272	8	10,465	\$1,399.63	\$0.1337	8	6,643	\$917.00	\$0.1381	8	5,057	\$727.81	\$0.1439
Total Residential (Rural)	1,195	1,469,159	\$192,106.37	\$0.1308	1,196	1,578,544	\$210,933.60	\$0.1336	1,196	1,443,570	\$193,798.12	\$0.1342	1,195	1,193,991	\$164,864.71	\$0.1381
Commercial (1 Ph-In - No Dmd)	80	41,848	\$6,646.08	\$0.1588	80	44,553	\$7,163.39	\$0.1608	80	45,886	\$7,343.55	\$0.1600	80	40,958	\$6,744.45	\$0.1647
Commercial (1 Ph-Out - No Dmd)	51	16,786	\$2,891.15	\$0.1722	51	13,223	\$2,453.40	\$0.1855	51	12,012	\$2,283.90	\$0.1901	51	9,663	\$1,977.34	\$0.2046
Total Commercial (1 Ph) No Dmd	131	58,634	\$9,537.23	\$0.1627	131	57,776	\$9,616.79	\$0.1664	131	57,898	\$9,627.45	\$0.1663	131	50,621	\$8,721.79	\$0.1723
Commercial (1 Ph-In - w/Demand)	262	249,263	\$40,102.63	\$0.1609	263	288,499	\$46,025.21	\$0.1595	263	284,065	\$45,408.15	\$0.1599	263	258,554	\$42,756.80	\$0.1654
Commercial (1 Ph-Out - w/Demand)	25	44,574	\$6,558.19	\$0.1471	27	45,238	\$6,717.85	\$0.1485	25	44,989	\$6,498.45	\$0.1444	25	41,343	\$6,186.21	\$0.1496
Total Commercial (1 Ph) w/Demand	287	293,837	\$46,660.82	\$0.1588	290	333,737	\$52,743.06	\$0.1580	288	329,054	\$51,906.60	\$0.1577	288	299,897	\$48,943.01	\$0.1632
Commercial (3 Ph-Out - No Dmd)	2	24,000	\$3,285.51	\$0.1369	2	7,400	\$1,063.70	\$0.1437	2	40	\$41.57	\$1.0393	2	920	\$165.90	\$0.1803
Total Commercial (3 Ph) No Dmd	2	24,000	\$3,285.51	\$0.1369	2	7,400	\$1,063.70	\$0.1437	2	40	\$41.57	\$1.0393	2	920	\$165.90	\$0.1803
Commercial (3 Ph-In - w/Demand)	218	1,617,351	\$218,758.90	\$0.1353	218	1,767,884	\$243,337.86	\$0.1376	218	1,841,679	\$252,071.19	\$0.1369	219	1,670,803	\$234,311.85	\$0.1402
Commercial (3 Ph-Out - w/Demand)	37	343,771	\$46,738.78	\$0.1360	37	293,265	\$41,319.50	\$0.1409	37	333,073	\$45,812.71	\$0.1375	37	283,547	\$40,201.36	\$0.1418
Commercial (3 Ph-Out - w/Dmd.&Sub-St.)	2	73,200	\$9,355.83	\$0.1278	2	80,680	\$10,578.81	\$0.1311	2	89,120	\$11,482.64	\$0.1288	2	70,160	\$9,291.58	\$0.1324
Commercial (3 Ph-In - w/Demand, No Tar.)	1	1,320	\$185.18	\$0.1403	1	1,320	\$190.01	\$0.1439	1	1,400	\$199.55	\$0.1425	1	1,320	\$192.09	\$0.1455
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	122,687	\$15,430.73	\$0.1258	1	119,468	\$15,524.10	\$0.1299	1	127,320	\$16,387.39	\$0.1287	1	125,383	\$16,435.36	\$0.1311
Total Commercial (3 Ph) w/Demand	259	2,158,329	\$290,469.42	\$0.1346	259	2,262,617	\$310,950.28	\$0.1374	259	2,392,592	\$325,953.48	\$0.1362	260	2,151,213	\$300,432.24	\$0.1397
Large Power (In - w/Dmd & Rct)	14	1,750,660	\$189,594.82	\$0.1083	14	1,763,077	\$197,510.96	\$0.1120	14	1,655,010	\$185,139.36	\$0.1119	14	1,585,464	\$184,662.79	\$0.1165
Large Power (In - w/Dmd & Rct, w/SbCr)	2	797,002	\$83,063.28	\$0.1042	2	785,901	\$83,955.93	\$0.1068	2	760,845	\$78,979.18	\$0.1038	2	693,253	\$76,912.45	\$0.1109
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	310,228	\$36,290.78	\$0.1170	3	198,076	\$34,178.41	\$0.1726	2	237,265	\$28,555.52	\$0.1204	2	232,688	\$28,881.99	\$0.1241
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	73,791	\$10,137.49	\$0.1374	2	67,200	\$7,089.19	\$0.1055	2	75,610	\$7,652.96	\$0.1012	2	62,400	\$6,808.41	\$0.1091
Total Large Power	20	2,931,681	\$319,086.37	\$0.1088	21	2,814,254	\$322,734.49	\$0.1147	20	2,728,730	\$300,327.02	\$0.1101	20	2,573,805	\$297,265.64	\$0.1155
Industrial (In - w/Dmd & Rct, w/SbCr)	1	809,891	\$80,988.60	\$0.1000	1	689,603	\$73,336.79	\$0.1063	1	855,770	\$85,934.92	\$0.1004	1	804,866	\$84,213.55	\$0.1046
Industrial (In - w/Dmd & Rct, No/SbCr)	1	901,356	\$89,142.47	\$0.0989	1	875,717	\$88,677.65	\$0.1013	1	848,552	\$84,698.58	\$0.0998	1	785,615	\$81,672.72	\$0.1040
Total Industrial	2	1,711,247	\$170,131.07	\$0.0994	2	1,565,320	\$162,014.44	\$0.1035	2	1,704,322	\$170,633.50	\$0.1001	2	1,590,481	\$165,886.27	\$0.1043
Interdepartmental (In - No Dmd)	9	27,772	\$3,626.50	\$0.1306	9	35,737	\$4,713.45	\$0.1319	9	32,669	\$4,309.40	\$0.1319	9	24,887	\$3,389.43	\$0.1362
Interdepartmental (Out - w/Dmd)	2	752	\$126.29	\$0.1679	2	772	\$131.62	\$0.1705	2	753	\$128.91	\$0.1712	2	686	\$121.01	\$0.1764
Interdepartmental (In - w/Dmd)	28	56,389	\$7,986.54	\$0.1416	28	69,642	\$10,017.57	\$0.1438	28	68,678	\$9,876.60	\$0.1438	26	56,459	\$8,275.19	\$0.1466
Interdepartmental (3Ph-In - w/Dmd)	12	172,991	\$22,455.30	\$0.1298	12	196,572	\$25,802.43	\$0.1313	12	194,556	\$25,926.75	\$0.1333	12	190,478	\$26,316.97	\$0.1382
Interdepartmental (Street Lights)	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,961.57	\$0.0965
Interdepartmental (Traffic Signals)	8	1,168	\$107.99	\$0.0925	8	1,247	\$115.31	\$0.0925	8	1,236	\$114.30	\$0.0925	8	1,110	\$102.62	\$0.0925
Generators (JV2 Power Cost Only)	1	22,591	\$1,697.71	\$0.0751	1	24,340	\$2,668.39	\$0.1096	1	26,755	\$1,014.55	\$0.0379	1	22,387	\$409.01	\$0.0183
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	66	312,348	\$38,962.67	\$0.1247	66	358,995	\$46,412.71	\$0.1293	66	355,332	\$44,334.45	\$0.1248	64	326,692	\$41,575.80	\$0.1273
SUB-TOTAL CONSUMPTION & DEMAND	6,051	11,696,607	\$1,417,827.75	\$0.1212	6,051	12,220,723	\$1,534,537.88	\$0.1256	6,051	12,042,337	\$1,488,764.78	\$0.1236	6,053	10,641,229	\$1,355,158.13	\$0.1273
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,066	11,696,607	\$1,417,843.42	\$0.1212	6,066	12,220,723	\$1,534,553.55	\$0.1256	6,066	12,042,337	\$1,488,780.45	\$0.1236	6,068	10,641,229	\$1,355,173.80	\$0.1274

BILLING SUMMARY AND**2023 - JULY BILLING WITH JUNE 2023**

Class and/or Schedule	May-23 # of Bills	May-23 (kWh Usage)	May-23 Billed	Cost / KWH For Month	Jun-23 # of Bills	Jun-23 (kWh Usage)	Jun-23 Billed	Cost / KWH For Month	Jul-23 # of Bills	Jul-23 (kWh Usage)	Jul-23 Billed	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per KWH	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
Residential (Dom-In)	3,438	1,972,194	\$251,958.79	\$0.1278	3,431	1,670,870	\$214,692.18	\$0.1285	3,433	2,014,938	\$250,021.98	27,299,080	\$3,447,723.91	\$0.1263	3,433	56.5551%
Residential (Dom-In) w/Ecosmart	5	2,588	\$333.57	\$0.1289	5	2,431	\$312.43	\$0.1285	5	2,871	\$356.90	34,341	\$4,387.82	\$0.1278	5	0.0824%
Residential (Dom-In - All Electric)	651	549,227	\$68,321.07	\$0.1244	651	399,006	\$50,257.91	\$0.1260	653	362,601	\$45,204.77	6,182,968	\$776,951.53	\$0.1257	649	10.6968%
Res.(Dom-In - All Elec.) w/Ecosmart	1	365	\$48.81	\$0.1337	1	399	\$52.36	\$0.1312	1	351	\$45.96	7,346	\$934.52	\$0.1272	1	0.0165%
Total Residential (Domestic)	4,095	2,524,374	\$320,662.24	\$0.1270	4,088	2,072,706	\$265,314.88	\$0.1280	4,092	2,380,761	\$295,629.61	33,523,735	\$4,229,997.78	\$0.1262	4,088	67.3508%
Residential (Rural-Out)	808	749,096	\$99,464.08	\$0.1328	811	630,947	\$84,387.37	\$0.1337	813	651,623	\$85,392.35	9,378,801	\$1,245,032.59	\$0.1327	809	13.3285%
Residential (Rural-Out) w/Ecosmart	4	2,271	\$317.07	\$0.1396	4	2,405	\$330.72	\$0.1375	4	2,598	\$348.01	36,387	\$4,926.72	\$0.1354	4	0.0659%
Residential (Rural-Out - All Electric)	358	400,638	\$52,451.30	\$0.1309	359	319,266	\$42,185.44	\$0.1321	360	307,468	\$40,055.71	4,843,197	\$636,784.82	\$0.1315	359	5.9085%
Res. (Rural-Out - All Electric) w/Ecosmar	2	2,027	\$267.29	\$0.1319	2	1,380	\$186.81	\$0.1354	2	1,357	\$180.88	22,500	\$3,006.95	\$0.1336	2	0.0329%
Residential (Rural-Out w/Dmd)	15	19,268	\$2,498.02	\$0.1296	15	17,965	\$2,318.92	\$0.1291	15	15,518	\$1,988.17	467,661	\$59,262.43	\$0.1267	15	0.2471%
Residential (Rural-Out - All Electric w/Dm	8	8,913	\$1,166.46	\$0.1309	8	6,781	\$899.67	\$0.1327	8	6,596	\$862.00	116,139	\$15,139.15	\$0.1304	8	0.1318%
Total Residential (Rural)	1,195	1,182,213	\$156,164.22	\$0.1321	1,199	978,744	\$130,308.93	\$0.1331	1,202	985,160	\$128,827.12	14,864,685	\$1,964,152.66	\$0.1321	1,197	19.7147%
Commercial (1 Ph-In - No Dmd)	80	40,512	\$6,435.39	\$0.1589	81	35,318	\$5,706.86	\$0.1616	83	36,397	\$5,791.08	477,093	\$76,287.02	\$0.1599	81	1.3275%
Commercial (1 Ph-Out - No Dmd)	51	10,100	\$1,977.42	\$0.1958	51	8,982	\$1,816.34	\$0.2022	51	8,988	\$1,796.32	135,000	\$25,680.06	\$0.1902	51	0.8415%
Total Commercial (1 Ph) No Dmd	131	50,612	\$8,412.81	\$0.1662	132	44,300	\$7,523.20	\$0.1698	134	45,385	\$7,587.40	612,093	\$101,967.08	\$0.1666	132	2.1690%
Commercial (1 Ph-In - w/Demand)	263	278,880	\$43,373.61	\$0.1555	262	243,138	\$39,332.16	\$0.1618	262	260,541	\$41,289.94	3,453,254	\$541,726.68	\$0.1569	263	4.3298%
Commercial (1 Ph-Out - w/Demand)	25	43,084	\$6,061.29	\$0.1407	25	40,387	\$5,758.50	\$0.1426	25	42,051	\$5,859.03	541,121	\$77,144.96	\$0.1426	25	0.4091%
Total Commercial (1 Ph) w/Demand	288	321,964	\$49,434.90	\$0.1535	287	283,525	\$45,090.66	\$0.1590	287	302,592	\$47,148.97	3,994,375	\$618,871.64	\$0.1549	288	4.7389%
Commercial (3 Ph-Out - No Dmd)	2	120	\$52.22	\$0.4352	2	160	\$57.43	\$0.3589	2	40	\$41.27	34,040	\$5,065.45	\$0.1488	2	0.0329%
Total Commercial (3 Ph) No Dmd	2	120	\$52.22	\$0.4352	2	160	\$57.43	\$0.3589	2	40	\$41.27	34,040	\$5,065.45	\$0.1488	2	0.0329%
Commercial (3 Ph-In - w/Demand)	220	1,627,858	\$219,561.85	\$0.1349	223	1,634,046	\$219,564.81	\$0.1344	220	1,682,727	\$221,902.40	21,608,110	\$2,905,205.17	\$0.1344	220	3.6297%
Commercial (3 Ph-Out - w/Demand)	37	270,454	\$37,594.53	\$0.1390	37	230,042	\$32,375.39	\$0.1407	37	242,111	\$33,526.07	4,405,276	\$584,610.21	\$0.1327	37	0.6095%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	2	78,920	\$9,880.02	\$0.1252	2	71,840	\$8,934.73	\$0.1244	2	77,280	\$9,428.58	1,320,720	\$163,849.91	\$0.1241	2	0.0384%
Commercial (3 Ph-In - w/Demand, No Ta	1	1,200	\$170.37	\$0.1420	1	1,280	\$177.37	\$0.1386	1	1,200	\$166.06	36,360	\$4,891.11	\$0.1345	1	0.0165%
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	169,314	\$20,751.96	\$0.1226	1	189,326	\$22,781.20	\$0.1203	1	168,960	\$20,261.44	1,751,144	\$214,274.60	\$0.1224	1	0.0165%
Total Commercial (3 Ph) w/Demand	261	2,147,746	\$287,958.73	\$0.1341	264	2,126,534	\$283,833.50	\$0.1335	261	2,172,278	\$285,284.55	29,121,610	\$3,872,831.00	\$0.1330	262	4.3106%
Large Power (In - w/Dmd & Rct)	14	1,698,597	\$183,542.22	\$0.1081	14	1,663,023	\$178,620.34	\$0.1074	14	1,749,500	\$185,095.60	21,952,145	\$2,359,790.63	\$0.1075	14	0.2306%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	813,413	\$82,487.05	\$0.1014	2	763,761	\$77,822.73	\$0.1019	2	708,386	\$68,413.67	9,617,276	\$979,815.62	\$0.1019	2	0.0329%
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	278,700	\$32,779.90	\$0.1176	2	304,022	\$35,415.17	\$0.1165	1	87,600	\$12,639.57	2,207,652	\$299,796.39	\$0.1358	2	0.0261%
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	88,464	\$11,202.47	\$0.1266	2	104,059	\$15,308.03	\$0.1471	1	260,156	\$26,846.85	260,156	\$26,846.85	\$0.1032	1	0.0165%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	88,464	\$11,202.47	\$0.1266	2	104,059	\$15,308.03	\$0.1471	2	98,792	\$10,761.07	903,729	\$108,175.26	\$0.1197	2	0.0329%
Total Large Power	20	2,879,174	\$310,011.64	\$0.1077	20	2,834,865	\$307,166.27	\$0.1084	20	2,904,434	\$303,756.76	34,940,958	\$3,774,424.75	\$0.1080	21	0.3391%
Industrial (In - w/Dmd & Rct, w/SbCr)	1	846,642	\$83,432.96	\$0.0985	1	863,713	\$83,085.40	\$0.0962	1	878,175	\$81,733.53	10,040,649	\$987,488.02	\$0.0983	1	0.0165%
Industrial (In - w/Dmd & Rct. No/SbCr)	1	922,847	\$91,172.08	\$0.0988	1	763,467	\$74,779.37	\$0.0979	1	501,434	\$55,863.17	10,388,250	\$1,023,728.19	\$0.0985	1	0.0165%
Total Industrial	2	1,769,489	\$174,605.04	\$0.0987	2	1,627,180	\$157,864.77	\$0.0970	2	1,379,609	\$137,596.70	20,428,899	\$2,011,216.21	\$0.0984	2	0.0329%
Interdepartmental (In - No Dmd)	9	25,780	\$3,392.96	\$0.1316	9	21,988	\$2,958.95	\$0.1346	9	25,040	\$3,389.60	311,306	\$41,890.59	\$0.1346	9	0.1483%
Interdepartmental (Out - w/Dmd)	2	811	\$133.71	\$0.1649	2	940	\$150.09	\$0.1597	2	838	\$134.48	9,996	\$1,640.84	\$0.1641	2	0.0329%
Interdepartmental (In - w/Dmd)	26	43,003	\$6,119.47	\$0.1423	26	28,732	\$4,163.59	\$0.1449	26	17,546	\$2,625.63	475,248	\$68,722.01	\$0.1446	27	0.4379%
Interdepartmental (3Ph-In - w/Dmd)	12	161,193	\$20,950.18	\$0.1300	12	143,534	\$18,785.28	\$0.1309	12	127,014	\$16,394.77	1,970,291	\$258,121.95	\$0.1310	12	0.1977%
Interdepartmental (Street Lights)	6	30,685	\$2,951.66	\$0.0962	6	30,685	\$2,967.87	\$0.0967	6	30,685	\$2,962.34	368,220	\$35,279.16	\$0.0958	6	0.0988%
Interdepartmental (Traffic Signals)	8	1,220	\$112.83	\$0.0925	8	1,258	\$116.33	\$0.0925	8	1,137	\$105.13	14,500	\$1,340.79	\$0.0925	8	0.1318%
Generators (JV2 Power Cost Only)	1	21,467	\$441.58	\$0.0206	1	18,233	\$886.31	\$0.0486	1	15,476	\$434.10	289,902	\$21,456.60	\$0.0740	1	0.0165%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Total Interdepartmental	64	284,159	\$34,102.39	\$0.1200	64	245,370	\$30,028.42	\$0.1224	64	217,736	\$26,046.05	3,439,463	\$428,451.94	\$0.1246	65	1.0639%
SUB-TOTAL CONSUMPTION & DEMAND	6,058	11,159,851	\$1,341,404.19	\$0.1202	6,058	10,213,384	\$1,227,188.06	\$0.1202	6,064	10,387,995	\$1,231,918.43	140,959,858	\$17,006,978.51	\$0.1207	6,055	99.7529%
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2142%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	0	\$22.92	\$0.0000	2	0.0329%
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	0	\$188.04	\$0.0000	15	0.2471%
TOTAL CONSUMPTION & DEMAND	6,073	11,159,851	\$1,341,419.86	\$0.1202	6,073	10,213,384	\$1,227,203.73	\$0.1202	6,079	10,387,995	\$1,231,934.10	140,959,858	\$17,007,166.55	\$0.1207	6,070	100.0000%



City of Napoleon, Ohio

Kevin Schultheis, Zoning Admin.

Code Enforcement

*255 West Riverview
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com*

June 20, 2023

Letter of Memorandum:

To: Planning Commission

Form: Kevin Schultheis, Zoning Administrator

Reference: Rezoning a District from a C-3 Local Commercial District to an R-3 Moderate-Density Residential District.

Date of Hearing: August 15, 2023 @ 5:00 Pm.

Hearing number: PC-23-04

An application for a Public Hearing has been filed by the City of Napoleon. The applicant is asking to change the Zoning of Parcels 411293940140 (1431 Oakwood Ave.), Owned by Jeff Mires, Parcel 411294230020 (181 Oakwood Dr.), and Parcel 411293950020, both owned by Keith Fruchey. The parcels are currently under a C-3 Local Commercial District and the City would like to change to an R-3 Moderate-Density residential District as per Ordinance 159.03

1121.02 Application for Amendment

Applications for an amendment to this Planning and Zoning Code, including the Zone Map, may be initiated by any property owner or agent of any property owner, by the City administration, by the Planning Commission, or by the Council, by filing an application for amendment with the Zoning Administrator. The Zoning Administrator shall prepare a form and instructions as to what information is necessary for an application for amendment.

The R-3 Moderate-Density Residential Districts within the existing uses, suitability and the trends are all R-3 Moderate-Density District within the Zoning area.

The C-3 Local Commercial District was used for the former Cattle Stockade that no longer exists at the site.

The Planning Commission shall not recommend the adoption of a proposed amendment unless it finds that the adoption of such amendment is in the public interest and is not solely for the interest of the petitioner or applicant, except that no finding is required that "the amendment is not solely for the interest of the petitioner or applicant" when an application is initiated by the City Administration, by the Planning Commission, or by the Council. When the petition for an amendment to the Zone Map is made by a property owner or agent of a property owner, the Planning Commission may recommend the adoption of an amendment changing the zoning classification of the property in question to any higher classification than that requested by the petitioner..

CREEK DR

OLD GREEK

©AKWOOD.AV

OLD CREEK DR

OLD CREEK

OAKWOOD AV

REPLY LOT 50

LOT 101

LOT 102

LOT 103

LOT 104

LOT 105

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1.642 ACRES TO BE RE-ZONED
Situating existing all of Lot 5G and 5H of Northoaks Subdivision, City of Napoleon, Henry County, Ohio, as recorded in Slide #172 of the Henry County Plat Records and all of Lot 5H as recorded in Slide #286B and Official Record Volume 334, Page 5484 and all of Lot 5G1 as recorded in Slide #286B and Official Record Volume 331, Page 838 and all of Lot 5G2, Lot 5G3, and Lot 5G4 as recorded in Slide #286B and Official Record Volume 247, Page 1071 of the Henry County Deed Records and more particularly described as follows:

Beginning of a concrete monument found on the West right-of-way of Oakwood Avenue marking the Southeast corner of said Lot 5H and the POINT OF BEGINNING.

Thence North 80°19'48" West along the South line of said Lot 5H a distance of 212.22 feet to a point found marking the Southwest corner of said Lot 5H; referenced by a 1/2 inch rebar found lying 0.09 feet South and 0.20 feet East of said point.

Thence North 16°06'56" East along the West line of said Lot 5H a distance of 157.66 feet to a 5/8 inch rebar with ID cap found marking the Northwest corner of said Lot 5H.

Thence South 74°33'34" East along the Northern line of said Lot 5H a distance of 48.67 feet to a 5/8 inch rebar found marking the Southwest corner of said Lot 5G1;

Thence North 16°06'56" East along the West line of said Lot 5G1 a distance of 177.65 feet to a 1/2 inch rebar found on the South right-of-way line of Old Creek Drive marking the Northwest corner of said Lot 5G1;

Thence South 74°33'34" East along said South right-of-way and the North line of concrete sidewalk marking a point of curvature:

Thence along a curve to the right having a radius of 20.00 feet, a delta of 90°40'34", an arc length of 31.65 feet, and a chord which bears South 29°13'02" East having a chord distance of 28.43 feet to a 5/8 inch rebar with ID cap found on the West right-of-way of said Oakwood Avenue marking a point of tangency.

Thence South 16°06'56" West along said West right-of-way a distance of 289.91 feet to the point of beginning, said tract containing 1.642 acres of land more or less.

Subject to all legal highways, easements, and restrictions of use whether apparent and/or recorded and is from an actual survey performed in July 2023 under the supervision of Ohio Professional Surveyor Seth D. Schroeder, Ohio Surveyor No. 8784.

Note: The bearings used in this description are on an assumed meridian assuming the West right-of-way line of Oakwood Avenue to be South 16°06'56" West and are for the purpose of angle determination only.

HENRY COUNTY RECORDER

I, THE HENRY COUNTY RECORDER, DO HEREBY CERTIFY THAT THIS PLAT HAS BEEN RECEIVED FOR RECORD AT _____ O'CLOCK _____ M AND RECORDED ON SLIDE _____ THIS _____ DAY OF _____, 20____.

FEE: _____ HENRY COUNTY RECORDER

CITY COUNCIL CERTIFICATE

UNDER AUTHORITY PROVIDED BY CHAPTER 711 OF THE O.R.C. AND CHAPTER 1105 OF THE NAPOLEON CODE OF ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE CITY COUNCIL OF THE CITY OF NAPOLEON, OHIO.

MAYOR	DATE
CLERK OF COUNCIL	DATE

PLANNING COMMISSION CERTIFICATE

UNDER AUTHORITY PROVIDED BY CHAPTER 711 OF THE O.R.C. AND CHAPTER 1105 OF THE NAPOLEON CODE OF ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON, OHIO.

CHAIRMAN	DATE
CLERK OF COUNCIL	DATE

CITY ENGINEER CERTIFICATE

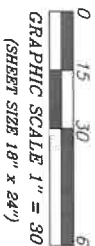
IN ACCORDANCE WITH O.R.C. 711.08, THE UNDERSIGNED BEING THE ENGINEER FOR THE CITY OF NAPOLEON, OHIO HEREBY APPROVES THIS PLAT AS SHOWN.

CITY ENGINEER	DATE
---------------	------

HENRY COUNTY AUDITOR

I, THE HENRY COUNTY AUDITOR, DO HEREBY CERTIFY THAT THERE ARE NO UNPAID TAXES ON THE PROPERTY HEREIN DESCRIBED AND CERTIFY THE SAME FOR TRANSFER.

AUDITOR	DATE
---------	------



LEGEND

- 5/8 INCH REBAR W/D CAP SET
- 1/2 INCH REBAR FOUND
- 5/8 INCH REBAR FOUND
- 5/8 INCH REBAR W/D CAP FOUND
- ⊗ 'x' IN SIDEWALK
- ⊞ CONCRETE POST FOUND
- (M) MEASURED DIMENSION
- (R) RECORDED DIMENSION
- POB POINT OF BEGINNING

NOTE: SURVEY BEARINGS BASED ON THE STATE PLATE COORDINATES OBTAINED FROM THE OHIO DOT VRS NETWORK

THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE EXAMINATION. BEYOND THE DEED DOCUMENTS CITED ON THE SURVEY DRAWING THERE MAY BE RECORDED OR UNRECORDED EASEMENTS AND/OR ENCUMBRANCES BENEFITING OR ENCUMBERING THE SURVEYED PROPERTY WHICH ARE NOT SHOWN ON THIS DRAWING.



I HEREBY CERTIFY THIS TO BE A SURVEY MADE UNDER MY SUPERVISION AND THAT THE MONUMENTS ARE FOUND AND/OR SET AS INDICATED.

Seth D. Schroeder, P.S.
Registered Surveyor No. 8784,
115 S. Fair Avenue, Suite A
Ottawa, Ohio 45875
419-523-5789

ZONING CHANGE PLAT FOR:
CITY OF NAPOLEON

BEGING LOT 5-G & 5-H OF THE REPLAT OF LOT 5, NORTHOAKS SUBDIVISION, CITY OF NAPOLEON, HENRY COUNTY, OHIO

Bockrahn & Associates
Engineering and Surveying, LLC
18 S. Fair Avenue, Suite A
Ottawa, Ohio 45875
Phone: 419-523-5789

FILENAME: 23-210.NAPOLEON.06L-7-18-2023.sct DATE: 7/18/2023



City of Napoleon

Parks and Recreation Department

255 West Riverview Avenue Napoleon, Ohio 43545
(419) 592-4010 (419) 592-8955 (fax)
tcotter@napoleonohio.com

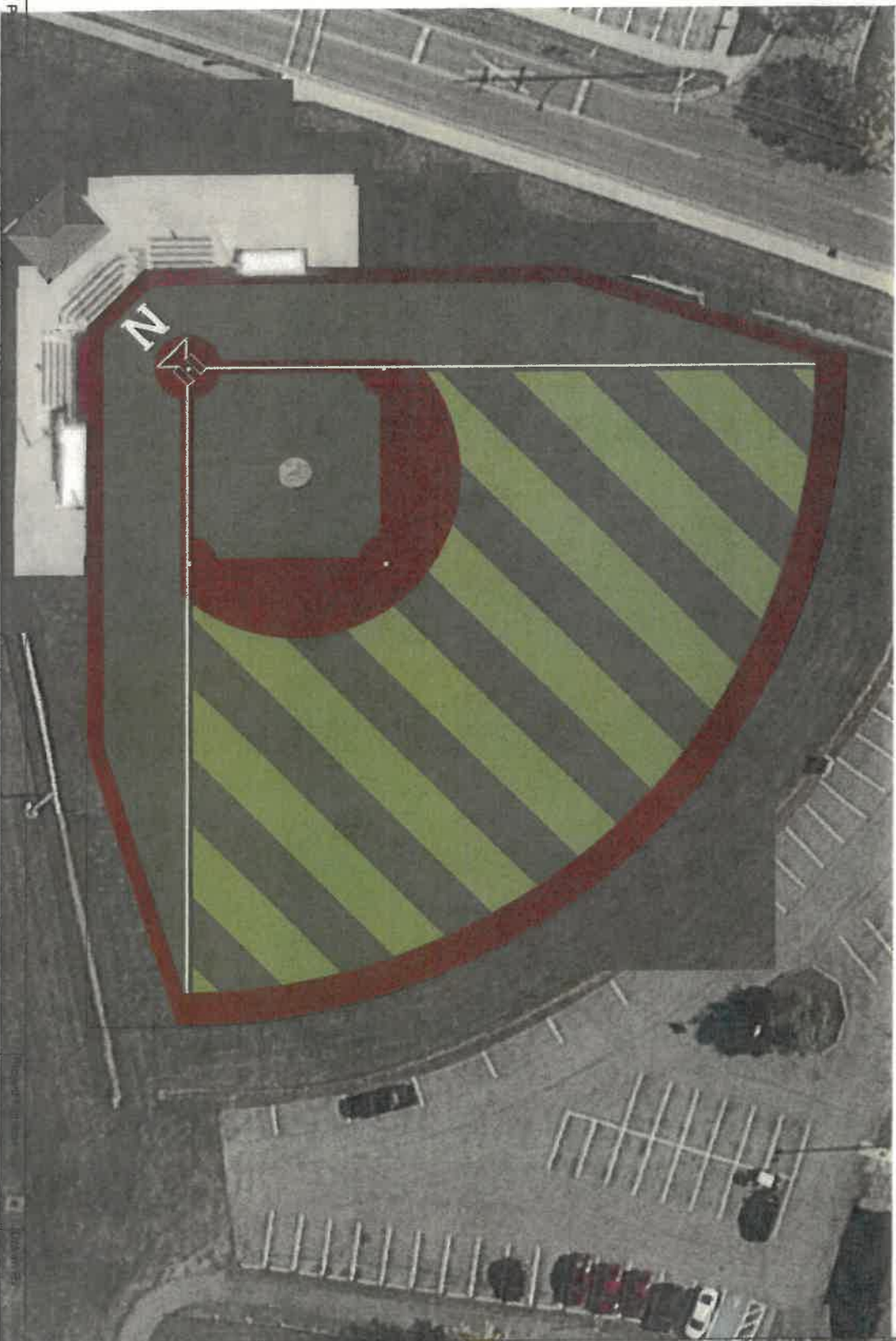
Press Release

Glenwood Park Ball Field Improvements

The City of Napoleon has announced that two local companies will be partnering with the Parks and Recreation Department to make major improvements to the Glenwood Park youth baseball and softball field. For decades, the Glenwood Park ball field has been a popular venue for youth baseball and softball leagues for the Napoleon community. The press box, concession and restroom facilities have outlived their useful life and improvements are necessary to allow for this venue to continue to provide a safe and fan-friendly field for many more years to come.

Through major financial commitments from The Gerken Companies, Vernon Nagel, Inc. of Napoleon along with the City of Napoleon, this Glenwood Park facility will be completely renovated to become one of the finest youth baseball field complexes in Northwest Ohio. Improvements to the facility will include the re-construction of the playing field, the construction of a new restroom and concession building, and improved spectator areas. The City of Napoleon is confident that this investment in the Glenwood Park field will provide a state-of-the-art facility for the youth of Napoleon to enjoy for many more decades.

Construction is proposed to begin in the Fall of 2023 with the anticipation the facility, to be named ***The Ballfield at Glenwood***, will be ready for play in the Spring of 2024.



Napoleon Little League
521 Glenwood Ave
Napoleon, OH

\$218,000.00

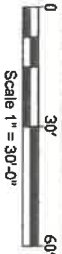
MAUMEE BAY
TURF CENTER

Maumee Bay Turf Center
4630 Navaire Avenue
Oregon, OH 43616
Tel 419-350-1495
Fax 419-932-6743

TURF
NATION
INC

Drawings Property of:
Turf Nation Inc
3525 Old Dixie Highway
Dalton, GA 30721
www.turfnation.com
Tel 706-278-4001
Fax 706-278-4002

Napoleon Little League
Sheet Description:
Color Field Layout - Option 4



TBD	TJB	Issued For
	Date	Approval
	July 18, 2023	Sheet No.
		Sheet 4 of 8

Note: Scale is accurate when printed on 11" x 17" paper.

AMP Update for Aug. 11, 2023

American Municipal Power, Inc. <webmaster@ampppartners.org>

Fri 8/11/2023 4:48 PM

To:Marrisa Flogaus <mflogaus@napoleonohio.com>



Aug. 11, 2023

AMP and partners file comments on EPA's proposed power sector GHG standards

By Adam Ward – senior vice president of member services, environmental affairs and policy

On Aug. 8, AMP filed comments in response to the U.S. Environmental Protection Agency's (EPA) proposed rules to regulate greenhouse gas (GHG) emissions from new, existing and modified power plants. This proposed rule represents the EPA's most recent effort to regulate GHG emissions from the power sector. As proposed, the rule would apply to coal and large natural gas combined cycle generation plants across the country, applying new aggressive operational and control measures to reduce GHG.

AMP's comments highlight significant concerns with the speed of required compliance measures, anticipated impact on grid reliability and affordability. The proposal defines carbon capture and storage (CCS) and co-firing up to 96 percent low-GHG hydrogen at natural gas plants as the Best System of Emissions Reduction (BSER) for coal and natural gas combustion turbine generators, respectively. AMP's comments explain that these technologies have not been adequately demonstrated and remain unproven at the scope and scale necessary to comply with this proposal. To date, there has been only one CCS project deployed domestically, and it ceased operation in 2021; there are no existing natural gas combustion turbine operators that have demonstrated the ability to co-fire up to 96 percent hydrogen. As such, neither of these options have been adequately demonstrated and cannot constitute BSER, making EPA's proposal infeasible.

AMP comments stress that the compliance schedules in the proposed rules provide little time for these technologies to mature and may result in dispatchable baseload fossil-based plant operators across the country with no viable alternative to closure. As a result, this proposal could result in a negative impact on our ability to provide reliable and affordable electricity to our residents and businesses. This concern is compounded by today's supply chain constraints and permitting, interconnection and construction timeframes.

We would like to thank all of our members who provided letters and resolutions of support to the EPA's docket. These comments provide the EPA with valuable feedback and serve as a basis for our future meetings with both the EPA and state agencies. Additionally, the [American Public Power Association](#), [Large Public Power Council](#) and [Prairie State Generating Company](#) filed their

own comments that largely echo those of AMP's. AMP's comments, which can be [viewed here](#), express support for the comments of these partner organizations.

As expected, the EPA's proposal has resulted in a substantial number of comments submitted to the EPA's docket from investor-owned utilities, industry trade groups, environmental organizations and states, including assessments performed by Midcontinent Independent System Operator (MISO), PJM Interconnection (PJM), North American Electric Reliability Corporation and the Federal Energy Regulatory Commission (FERC). Joint comments from Electric Reliability Council of Texas (ERCOT), MISO, PJM and Southwest Power Pool can be [found here](#). Of particular note is a letter, which can be [viewed here](#), from FERC Commissioner Danly requesting an extension of the EPA's comment deadline to allow the Commission adequate time to respond to the EPA following FERC's Reliability Technical Conference planned for Nov. 9.

If you have questions about this issue, please contact me at 614.540.0946 or award@amppartners.org.

July Operations Data		
	2023	2022
Fremont Capacity Factor	81%	79%
Prairie State Capacity Factor	93%	99%
Meldahl Capacity Factor	71%	74%
Cannelton Capacity Factor	86%	82%
Smithland Capacity Factor	95%	96%
Greenup Capacity Factor	29%	72%
Willow Island Capacity Factor	53%	37%
Belleville Capacity Factor	81%	68%
JV6 Wind Capacity Factor	2%	8%
Front Royal Solar Capacity Factor	24%	22%
Bowling Green Solar Capacity Factor	34%	36%
Avg. A/D Hub On-Peak Rate	\$49/MWh	\$112/MWh
* Fremont capacity factor based on 675 MW rating. * PS capacity factor based on 1,582 MW rating. * Meldahl capacity factor based on 105 MW rating. * Cannelton capacity factor based on 87.6 MW rating. * Smithland capacity factor based on 76.2 MW rating. * Greenup capacity factor based on 70 MW rating. * Willow Island capacity factor based on 44.2 MW rating. * Belleville capacity factor based on 42 MW rating. * Front Royal Solar capacity factor based on 2.5 MW rating. * BG Solar capacity factor based on 20 MW rating.		

2023 AMP Annual Conference to feature session on use cases of emerging technologies

By Jolene Thompson – President/CEO

The 2023 AMP Annual Conference will feature a session on two use cases of emerging technology. During the session, attendees will hear from Randy Howard, CEO of the Northern California Power Agency (NCPA), and Mason Baker, CEO and general manager of the Utah Associated Municipal Power Systems (UAMPS), on the generation technologies that their organizations have introduced, including UAMPS' small modular nuclear project and NCPA's hydrogen project. The session is scheduled to occur on Sept. 26.

To register for the conference, [click here](#). To see a full schedule of sessions or to register for conference, [click here](#). If you have questions about the conference, please contact Amanda Smithey, AMP member events and program manager, at 220.212.9095 or asmithey@amppartners.org.



Apply for DEED student funds this fall

Erin Miller – assistant vice president of energy policy and sustainability



The fall cycle for Demonstration of Energy and Efficiency Developments (DEED) funding for students opened on Aug. 1, and the deadline to apply is Oct. 15. All AMP members are DEED members, as the membership is provided by AMP.

In order to help students pursue energy-related careers, the program offers four different types of funding — lineworker and technical education scholarships, student internships, student research grants and technical design projects. Applicants must be students attending or planning to attend a vocational institution, lineworker school or two- to four-year college/university within the United States and must not be graduating within 12 months of the application deadline. Official transcripts must be submitted along with other materials by the application deadline.

You can find more information on DEED's student funding opportunities [here](#). If you would like feedback on a possible request for internship funding, contact me at 614.540.1019 or emiller@amppartners.org, or Michelle Palmer, AMP vice president of technical services and compliance, at 614.540.0924 or mpalmer@amppartners.org.

Energy market update

By Jerry Willman – vice president of energy marketing

The September 2023 natural gas contract decreased \$0.196/MMBtu to close at \$2.763 yesterday. The EIA reported an injection of 29 Bcf for the week ending Aug. 4, which was above market expectations of 24 Bcf. Last year was an injection of 44 Bcf and the five-year average was +46 Bcf. Storage is now 3,030 Bcf, 21.4 percent above a year ago and 11.2 percent above the five-year average.

On-peak power prices for 2024 at AD Hub closed yesterday at \$49.70/MWh, which was \$1.60/MWh higher for the week.

On Peak (16 hour) prices into AEP/Dayton				
Week ending Aug. 11				
MON	TUE	WED	THU	FRI
\$37.37	\$31.91	\$34.81	\$36.23	\$36.03
Week ending Aug. 4				
MON	TUE	WED	THU	FRI
\$32.81	\$37.91	\$32.59	\$37.30	\$36.98
Week ending Aug. 12, 2022				
MON	TUE	WED	THU	FRI
\$140.15	\$128.80	\$116.11	\$101.86	\$91.25
AEP/Dayton 2024 5x16 price as of Aug. 10 — \$49.70				
AEP/Dayton 2024 5x16 price as of Aug. 3 — \$48.10				

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) was in 2x1 configuration for the week. The plant cycled offline overnight on Saturday, Sunday and Wednesday, based on PJM economics. Duct firing operated for 102 hours this week. For the week, the plant generated at an 80.2 percent capacity factor, based on 675-megawatt rating.

AMP hosts Project Prioritization webinar with TFG

By Erin Miller

On Aug. 10, AMP and The Ferguson Group hosted the *Project Prioritization* webinar, the first webinar in a four-part grant services webinar series. During the webinar, attendees heard from grant experts as they walked through how to strategically approach identifying priority projects and aligning them to potential funding opportunities.

The next webinar in the series, *Project Readiness*, is scheduled for Sept. 7 from 11 a.m. to noon. During this webinar, attendees will learn about how to take the critical step of ensuring projects

are grant ready before applying. The session will cover the things that need to be done to ensure that projects are eligible and competitive.

Recordings of each webinar and associate slides are available on the [Grant Services page](#) of the [Member Extranet](#) (login required). If you have questions about these webinars or would like to register, please contact me at 614.540.1019 or emiller@amppartners.org.

AMP GRANT SERVICES WEBINAR SERIES

WITH THE FERGUSON GROUP

Brownbag 2: Project Readiness

Sept. 7, 11 a.m. to Noon

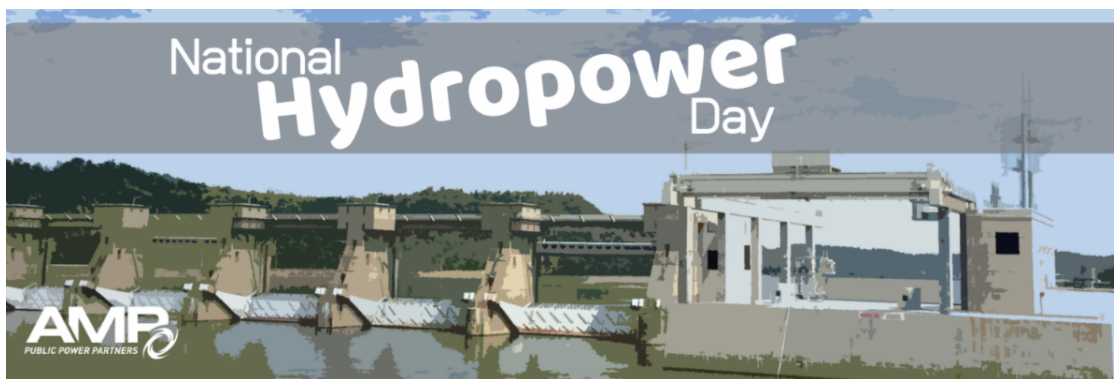
Brownbag 3: Congressionally Directed Spending (Earmarks)

Oct. 26, 11 a.m. to Noon

Brownbag 4: 2023 Year-in-Review

Dec. 7, 11 a.m. to Noon

To register, contact Erin Miller, assistant vice president of energy policy and sustainability, at 614.540.1019 or emiller@amppartners.org.



Save the date: National Hydropower Day is Aug. 24

By Julia Grimm – digital content specialist

Hydropower is one of the oldest sources of energy for producing mechanical and electrical energy, and for more than 140 years, hydropower has provided the nation with clean, renewable energy. On Aug. 24, we collectively celebrate the major role that hydropower has played in moving the nation forward with National Hydropower Day.

AMP owns and/or operates one of the largest run-of-the-river developments of renewable hydroelectric generation in the region. The six projects that AMP owns and/or manages along the Ohio River provide more than 400 MW of renewable energy generation. Additionally, a number of AMP member communities operate locally owned hydroelectric facilities.

Please join us in celebrating National Hydropower Day. To assist you, AMP and the National Hydropower Association (NHA) are providing helpful communications materials for member use. Find AMP's communications materials for National Hydropower Day on the [Public Power Connections page](#) of the [Member Extranet](#) (login required). Find NHA's communications materials [here](#).

Participants can celebrate the day by sending out a press release, submitting a story or letter to the editor to your local newspaper or media outlet, or engaging on social media. If your

organization is active on social media, we encourage you to post a message supporting National Hydropower Day 2023 using the following hashtags: #HydroDay #CleanerCommunities #PublicPower #WeArePublicPower.

If you have questions, please contact me at 614.540.1111 or jgrimm@amppartners.org.

AMP to hold economic and business development webinar

By Timothy Boland – director of economic and business development

On Aug. 23, AMP will host an economic and business development webinar from 10 to 11:30 a.m.

Led by Carol Johnson, one of America's leading experts in economic development sales and founder of Continuous Dialog, the *Positioning Your Team to Win at Economic Development* webinar is designed to help communities better attract and retain businesses in their community. The webinar will cover:

- Effective dos and don'ts
- Strategic planning best practices
- Stop the stuff that loses projects

If you would like to register for the webinar, please contact Jada Williams at 614.540.0840 or jwilliams@amppartners.org. If you have any questions, please contact me at 614.540.0933 or tboland@amppartners.org.



AMP Intern Highlight: Steven Sun

By Julia Grimm

Steven Sun is the IT helpdesk intern at AMP, where he assists with helpdesk tickets and computer issues. A senior at The Ohio State University, Steven is pursuing a bachelor's degree in computer science. In his spare time, Steven enjoys gaming and playing pickleball with his friends.



AMP 2022 Sustainability Annual Report now available

By Erin Miller

AMP's 2022 Sustainability Annual Report is now available on the [Annual Reports page](#) of the [AMP website](#). I encourage you to share the link with your colleagues, community leaders and customers.



If you have any questions or need additional information, please contact me at 614.540.1019 or emiller@amppartners.org.



Watch out for scams using inactive accounts

Article provided by KnowBe4

Recently, Google announced a change to its inactive account policies. Starting in December 2023, accounts that have been inactive for two or more years will start to get deleted. While this policy is meant to enhance security, cybercriminals could use this news for their phishing scams.

In the coming months, we expect to see an influx of phishing scams based on Google's new policies. Cybercriminals may send you phishing emails claiming that your Google account will be deleted unless you take immediate action. They may also ask you for your Google login credentials. If your login credentials fall into the wrong hands, cybercriminals could steal your sensitive information or impersonate you to scam others.

Follow the tips below to spot similar scams:

- If you receive an email claiming that your account will be deleted, consider whether or not you use the account in question and verify the legitimacy of the email.
- Think before you click. Cyberattacks are designed to catch you off guard and trigger you to click impulsively.
- Be cautious before logging in to accounts through an email link. Instead, navigate to the organization's official website to log in.

KnowBe4 is the world's largest integrated platform for security awareness training combined with simulated phishing attacks.

FOCUS FORWARD 2023 WEBINAR SERIES

To register, contact Erin Miller, assistant vice president of energy policy and sustainability at 614.540.1019 or by email at emiller@amppartners.org.

Sept. 26, AMP Annual Conference sessions
 Transportation Electrification
 Utility Facing Grid Modernization

Nov. 8, 10–11 a.m.
 Innovative Infrastructure



The Focus Forward Advisory Council has identified these topics to help educate and inform AMP's members about emerging industry trends and to prepare for further integration of distributed energy resources.



AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE

<p>Aug. 25 Fall Holiday Safety Instructor: Darren Westenberger</p> <p>Oct. 24 Lineworker Communication Instructor: Doug Sturgeon</p>	<p>Dec. 15 Winter Driving Safety Instructor: Kyle Weygandt</p>
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AMP
PUBLIC POWER PARTNERS

For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockerzie, AMP's manager of technical services logistics, at jflockerzie@amppartners.org.

Classifieds

Members interested in posting classifieds in *Update* may send a job description with start and end advertisement dates to zhoffman@amppartners.org. There is no charge for this service.

Berlin, Md., seeks substation technician/electrical lineworker

The Town of Berlin, Md., is seeking applicants for the position of substation technician/electrical lineworker. This position is responsible for aiding in the operations and duties of the electric department. Under the general supervision of the department director, the technician/lineworker must be proficient in the installation, testing, maintenance and repair of transformers, reclosers, voltage regulators, switches, relays, metering and programming of controls and all electrical apparatus within the Town of Berlin substation, power plant and distribution system. Applicants should possess skills in reading and understanding blueprints, schematic drawings, mathematics and visual identification of conductor sizes and types. The applicant will need to be able to operate all required equipment. Applicants should have a high school diploma or general education degree and completion of a Substation Technician Training Program. Courses in electricity and construction are preferred. Additionally, applicants must have five years of linework experience and five years of substation technician experience as a lineworker; and must maintain a valid class B Maryland commercial driver's license. Pre-employment and periodic review of motor vehicle records may be required. A pre-employment background check may be required.

Qualified candidates are encouraged to submit a confidential Town of Berlin application for employment, a resume and three professional references to the town's administrative manager at kjensen@berlinmd.gov. Applications can be found at www.berlinmd.gov. Letters of interest and resumes may also be submitted via USPS mail to 10 William St., Berlin MD 21811. EOE: M/FN/D/SO

Wadsworth seeks accounting clerk II

The City of Wadsworth is seeking applicants for the position of accounting clerk II. Under the general supervision of the city auditor, the accounting clerk performs various accounting functions including assisting residents with local income tax return preparation, various payroll processes and a variety of other tasks. The responsibilities of this position include, but are not limited to providing local income tax assistance to residents, including return preparation and various other issues; processing imported hours and creating pay batches for bi-weekly and monthly payroll; learning and assisting payroll processing and reporting functions; preparing and recording receipts in ERP/New World; reviewing and reconciling property tax bills with database for payment; maintaining city property and property tax database; verifying that all new properties have property tax exemptions filed; reconciling the certificate of estimated resources with the appropriations log and general ledger; reconciling sub ledgers to general ledger monthly; running month-end reports for council, administration and departments; preparing all miscellaneous bills; working with accountant to process miscellaneous bill statements and follow-up on collection of delinquent accounts; reconciling monthly EMS collections with monthly billing and processing customer refunds; performing back-up duties; accounts payable invoice entry/batches and purchase card processing/reconciliation/upload as needed to support accounts payable clerk; updating vendor records — purchase card vendors; procuring needed materials, supplies and equipment required for the operation of the auditor's office; preparing vendor credit applications for auditor's approval/signature; and providing assistance as necessary within the auditor's office, as assigned by auditor.

Applicants should have considerable knowledge of computerized financial applications, including Microsoft Office; general knowledge of income tax laws; payroll knowledge and experience preferred; knowledge of governmental accounting principles and practices preferred; working knowledge of budgetary, accounting and reporting systems; general knowledge of accounts payable and accounts receivable practices; ability to read and understand city ordinances and policies; ability to develop and maintain effective working relationships with coworkers and supervisors, as well as the general public; ability to lift up to 20 pounds on occasion; and ability to kneel, use a step stool, and/or bend over for short periods of time. Applicants must possess a high school diploma, with a college degree or classes preferred; a minimum of three to five years of experience, with five to seven years preferred; possess and maintain a valid State of Ohio motor vehicle operator's license.

Employment is contingent upon the successful completion of a criminal background check, employment reference checks, a physical examination and a pre-employment drug screen. The final applicant will be required to submit to urinalysis prior to the appointment to test for illegal drug use. An applicant with a positive test will not be appointed to the position. Interested candidates should submit a detailed resume reflecting the nature of the work performed in both current and prior employment. Emphasis should be given to work experience, training and/or duties performed that are relevant to this position. Resumes may be submitted by email to Tara McCulloch, human resources director, at jobs@wadsworthcity.org. Please submit resume in Word (.doc/.docx) or PDF format.

Bowling Green seeks applicants for two positions

Customer service specialist

The City of Bowling Green is seeking applicants for the position of customer service specialist. This full-time, hourly position is responsible for utility billing, receipts, work order processing and customer service. The specialist assists customers and resolves billing problems; enters, sorts and distributes work orders; acts as a liaison with other departments in resolving customer problems; accepts payments, posts to accounts and balances cash drawer; prepares payment batches; reconciles payment batches and balances receipts reports; calculates adjustments to accounts, reviews billing registers, processes customer billing and posts penalties; sets up payment extensions with customers and tracks to ensure compliance; prepares automated phone notification file for past due accounts and final notices; issues orders for disconnections for non-payment; processes customer information, sends to collection agency, posts receipts from collection agency and writes off bad debt accounts; and prepares invoices and maintains spreadsheets. Applicants must be able to use computers and understand computer software;

possess a high school diploma or equivalent; and have three to five years of related experience required. A copy of the job description is [available here](#).

Employees accrue vacation leave and sick leave per the administrative code. Employees can participate in group medical, dental and vision coverage, first of the month following employment. Information on insurance is [available here](#). Retirement benefits are through the Ohio Public Employees Retirement System: www.opers.org.

Interested persons must complete an application packet that is available either by visiting the Department of Human Resources of the City of Bowling Green at 304 N. Church St., Bowling Green, OH 43402-2399 or by accessing it online [here](#). Resumes may be included but will not substitute for a completed application. Application materials must be returned to one of the following methods: by email to humanresources@bgohio.org; by fax to 419.352.1262 or by USPS mail or hand-delivery to the address above. Office hours are Monday through Friday, 8 a.m.–4:30 p.m. You may reach the Department of Human Resources by phone at 419.354.6200.

The City considers applicants for positions without regard to a person's actual or perceived, race, immigration status, source of income, color, religion, gender/sex, pregnancy, national origin, age, marital status, sexual orientation, creed, ancestry, disability, political ideology, veteran status, military status, gender expression, gender identity, family status, physical characteristics, HIV-status, genetic information or any other legally protected status. The deadline for making application is Aug. 18, 4:30 p.m. AA/EEO

Police officer

The City of Bowling Green is seeking applicants for the position of police officer. Applicants will be placed on a lateral hire eligibility list for full-time police officers. The job description is [available here](#). Lateral entry police applicants who have a minimum of two consecutive years of experience as a full-time law enforcement officer with no break in service for more than one year, at the time of application, and possess a current Ohio Peace Officer Training Academy Certificate may apply for a lateral appointment without taking the civil service examination. Such candidates laid off within one year from the date of application or placed in a part-time or reserve position after having worked in a full-time position for two consecutive years within one year from the date of application may apply for a lateral appointment, provided the candidate holds a current Ohio Peace Officer Training Academy Certificate or an Ohio State Highway Patrol Basic Training Certificate.

- Candidates must not have separated from a current or prior law enforcement position because of a disciplinary issue, or to avoid a disciplinary action.
- Each applicant must be at least 21 years of age and have not yet reached their 41st birthday at the time of hire.
- Candidates must be a high school graduate or hold a GED certificate.
- Candidates must have a valid Ohio driver's license and have an acceptable driving record.
- All Bowling Green Police Division probationary periods shall apply. New hires serve a one-year probationary period.

In addition to the City of Bowling Green application, lateral entry police applicants must submit the following documentation:

- A copy of their current Ohio Police Officer Training Academy Certificate or a current Ohio State Highway Patrol Basic Training Certificate, and;
- A cover letter and current résumé outlining their previous law enforcement experience and training.

Lateral-entry police candidates who meet the minimum qualifications will be placed on the eligibility list for hire as lateral-entry police officers. Lateral-entry police candidates must successfully complete the following additional requirements in order to be considered for appointment:

- Physical ability test given by the BG Police Division. A copy of the physical agility testing requirement will be provided to candidates at the time of application and is also [available here](#).
- A background investigation and assessment.
- A structured oral interview.
- Post conditional offer of employment, which includes a medical examination, drug screen and a psychological evaluation.

Employees accrue vacation leave and sick leave per the collective bargaining agreement which is [available here](#). All full-time Police Division employees with prior full-time public service in the

State of Ohio may, upon certification of such service, count their prior full-time service time in computing their total length of service for vacation accrual purposes.

Employees can participate in group medical, dental and vision coverage, first of the month following employment. Information is [available here](#). Retirement benefits are through the Ohio Police and Fire Pension Fund: www.op-f.org.

All candidates must complete an application [online](#) or in the Department of Human Resources located at 305 N Main Street, Bowling Green, Ohio 43402. Office hours are Monday thru Friday 8 a.m. to 4:30 p.m. City application materials may be returned by email to humanresources@bgohio.org, by fax to 419.352.1262 or by USPS mail or hand-delivery to the address above. You can reach the Department of Human Resources by phone at 419.354.6200.

The City considers applicants for positions without regard to a person's actual or perceived, race, immigration status, source of income, color, religion, gender/sex, pregnancy, national origin, marital status, sexual orientation, creed, ancestry, disability, political ideology, veteran status, military status, gender expression, gender identity, family status, physical characteristics, HIV-status, genetic information, or any other legally protected status. Deadline for making application is 4:30 p.m. Sept. 11, 4:30 p.m.

Bryan seeks human resources director

The City of Bryan is seeking applicants for the position of human resources director. Under the administrative supervision of the clerk-treasurer, the human resources director performs a variety of complex administrative, technical and professional work in managing all aspects of human resources for the city, including classification, compensation, benefits, workers comp, recruitment, labor relations and training. This position also acts as backup for payroll-related duties, as needed. Required qualifications include a bachelor's degree from an accredited college or university with a degree in human resources, business administration, industrial relations, accounting, psychology or comparable area of study; at least seven years of progressive experience in human resources functions; Professional in Human Resources® or Senior Professional in Human Resources® certification is preferred. An equivalent combination of education, experience and training which provides the required knowledge, skills and abilities may also be considered. A complete job description may be found at www.cityofbryan.com.

Please submit a cover letter with resume to: City of Bryan, Clerk-Treasurer, 1399 East High Street, PO Box 190, Bryan, OH 43506, or email to cityclerk@cityofbryan.com. EOE

Napoleon seeks assistant city engineer

The City of Napoleon is seeking applicants for the position of assistant city engineer. This position is responsible for performing complex professional civil engineering work and exercising supervision over sub-professional and technical personnel as assigned. Applicants must have graduated from an accredited college or university with a bachelor's degree in civil engineering or a closely related field with a Professional Engineer license in the state of Ohio and five years of increasingly responsible experience in engineering work or any equivalent combination of education and experience. This is a full-time position with a pay range of \$77,627.16–\$89,570.00 per year, depending on licensing. A valid State of Ohio's driver's license is required. Applications may be obtained from the City of Napoleon's Administration Building, 255 W. Riverview Avenue, P.O. Box 151, Napoleon, OH, 43545 or from www.napoleonohio.com. A completed application must be returned to the above address to be considered. The City of Napoleon is an Equal Opportunity Employer.

Oberlin seeks electrical technician

The City of Oberlin is seeking applicants for the full-time position of electrical technician I/II. The technician is responsible for the operation, maintenance and routine construction of the electric technical services system. Technician II is a training position. If a candidate, upon hire, has

previous experience and possesses the knowledge, skills and ability of this position, they will be eligible for technician I and eligible for the higher pay range listed.

The successful applicant must have a high school diploma or equivalent; supplemented with electrical, electronics and/or engineering technology courses; or an equivalent combination of education and experience that provides the skills and abilities necessary to perform the job; valid State of Ohio driver's license; valid Ohio Class A commercial driver's license within one year of hire date. The salary range for this position is \$20.86–\$32.19 per hour, depending on qualifications. Apply online at www.governmentjobs.com/careers/oberlinoh. To request a paper application or for assistance, please contact the Oberlin Human Resources Department at 440.775.7205.

City of Niles seeks applicants for two positions

Assistant superintendent

The City of Niles is seeking applicants for the position of assistant superintendent in the Light Department. This position is responsible for assisting the Light Department superintendent in The City of Niles is seeking applicants for the position of assistant superintendent in the Light Department. This position is responsible for assisting the Light Department superintendent in supervising and assigning the work to be performed by the various crews. The work to be assigned and supervised will include the construction and maintenance of distribution substations and associated equipment. The assistant superintendent will be responsible for the supervision of the substation technician and the assistant substation technician and will also be responsible for the bookwork and testing of the apprentice lineworker program. This position is under the supervision of the superintendent of the Light Department.

The successful applicant will have knowledge of all phases of the electrical distribution system of the City of Niles; an ability to instruct other employees in the occupational hazards associated with electrical distribution work; a thorough knowledge of the theory and maintenance of substations and traffic signal controllers; the ability to identify causes of electrical interruptions and assembling the necessary personnel and equipment to restore power in a timely fashion; and knowledge of city streets, neighborhoods, boundaries and routes within the city for departmental purposes. Applicants must be knowledgeable about safety rules when on the road and in traffic; have computer proficiency, especially MS Office, Excel, etc.; have the ability to make decisions in accordance with the ordinances, regulations and department policies and procedures; maintain confidentiality of all information obtained; and have the ability to maintain an effective working relationship with other employees and the general public, especially in difficult and emergency situations. The successful applicant will have a high school diploma or GED equivalent, a valid Ohio driver's license and experience as journeyman lineworker and/or accredited substation schooling. A degree in electrical engineering or equal amount of experience, and experience in a supervisory position, preferably in a union environment, are preferred. A complete position description and application for employment are [available here](#).

Lineworker

The City of Niles is seeking applicants for the position of lineworker. This position is accountable for performing routine duties in handling electric line materials, overhead and underground electrical work involved in the construction, maintenance and extension of power lighting and signal systems; also, does related work as required. This position involves the responsibility for willing and efficient performance of assigned tasks. This position is under the direct supervision of a group leader and the general supervision of the foreman or designee who may, from time to time, review said work, methods of results and give general instructions on assignments.

The successful applicant will have knowledge of the practices, methods, equipment and tools used in the electrical theory; be skilled in the proper use of lineworker's tools, equipment and materials, thorough knowledge of occupational hazards connected with the work and necessary safety precautions; have the ability to climb poles and towers, perform manual labor and physical stamina to withstand work during adverse weather conditions; know how to operate the HI Pot/Thumper/Radar machine to locate and repair high voltage URD; have knowledge of the safe and proper use of rope, knots and rope rigging; have the ability to calculate proper fuse and conductor sizes using algebraic equations; have the ability to calculate residential load to determine conductor sizes, fuse sizes and equipment size; have the knowledge of proper grounding procedures to perform work on de-energized power lines safely; have knowledge in the use of hot sticks to perform work on energized power lines; know how to read prints; and

have the ability to keep up to date on the current rules, tool use and safety regulations and work practices associated with this industry. The successful applicant will have a high school diploma (GED equivalent); a valid CDL- Class B license; possession of First Aid/CPR Certification; the ability to pass a Fit-For-Duty physical, upon request; have some vocational training in electricity, or any equivalent combination of experience and training which provides the required knowledge, skills and abilities; completion of a four-year apprenticeship as an apprentice lineworker with Northwest Lineman College or other accredited facility; be able to wear fire-retardant clothing while working on energized power lines (these clothes are extremely uncomfortable in warm weather); be able to operate all trucks and equipment, including the digger/pole truck, forklift, etc.; and must have completed an accredited climbing school. A complete position description and application for employment are [available here](#).

City of Coldwater seeks applicants for two positions

Electrical engineer

The City of Coldwater is seeking applicants for the position of electrical engineer. This position is responsible for engineering, planning and management of Coldwater Board of Public Utilities' electrical facilities and operations. Work would include, but is not limited to, the review and preparation of designs, reports, studies, layouts and estimates of electrical projects. The engineer will prepare and review engineering studies, design analyses, specifications and cost estimates; design overhead and underground distribution infrastructure up to 13.8 kV; apply standard engineering practices and techniques; prepare and execute switching and tagging orders at substations and on distribution system; maintain and oversee operations of electrical distribution substations; propose and manage projects to improve electric operations; perform complex engineering calculations to support design and operations; provide technical support during electrical outages; communicate complex ideas and solutions to both technical and non-technical audiences; manage and develop electrical SCADA system; calculate load flow and available fault current for both customers and the electric system; perform account reviews for commercial and industrial customers; develop and manage integration of outage management system (OMS); provide support to other departments on projects and tasks; and perform other duties as assigned.

The successful applicant will have strong written and oral communication skills; be proficient with Microsoft Office applications; have a basic understanding of CAD or other drafting software; have the ability to multi-task, organize and manage multiple projects and deadlines at once; be proficient in time-management skills; have attention to detail; be capable of critical thinking; and have the ability to work independently and in a team environment. Applicants should have a Bachelor of Science in electrical engineering from an ABET-accredited university; successful completion of the fundamentals of engineering or engineer in training exam, or the ability to obtain within one year; be familiar with utility operations and terminology; have knowledge of electrical power theory; have a basic understanding of NESC, NEC, NFPA 70E, ANSI and OSHA; and have a valid driver's license. Being a registered Professional Engineer in the State of Michigan is preferred. See the full job description and [apply here](#).

Engineering technician

The City of Coldwater is seeking applicants for the position of engineering technician. This position is responsible for supporting Coldwater design and operations, preparing and reviewing engineering and technical drawings as well as supporting the Geographic Information System (GIS) department with data collection and entry. The technician will administer, develop, maintain and support engineering, mapping, GIS and modeling systems including Milsoft, ArcMap and ESRI; perform complex engineering calculations to support utility operations; produce design documents and drawings in CAD; review and prepare technical specifications for a project; prepare detailed engineering drawings to facilitate design and operations; provide engineering information in support of public works infrastructure; assist with engineering and management of capital projects; collect, enter and maintain engineering data to include, but not be limited to, municipal and utility records, plans and maps; coordinate permit requests for pole attachments and right-of-way access; perform various technical services for operation, inspection and maintenance of various municipal and utility projects and assets; provide technical assistance and support for municipal and utility systems and assets; support the recording, filing and retrieval of as-built construction drawings; participate in various department meetings to support planning and sharing of project information; coordinate directly with customers, contractors and developers; prepare special purpose maps, charts, graphical layouts and other visual aid

material; coordinate and support projects across multiple departments and organizations; and perform any/all other duties as assigned.

The successful applicant will be proficient with specialized industry-related software and applications such as AutoCAD; proficient with use of office computers, printers and software applications to include, but not be limited to, Microsoft Word, Excel, PowerPoint and Access; and will understand municipal and utility operations and terminology to include electric, water, wastewater, storm water, streets and GIS. Applicants should also have the ability to work both independently and as a team member within a multi-disciplined municipal utility operation; outstanding technical skills; excellent verbal and written communication skills; attention to detail; and knowledge of proper safety procedures. Candidates must have a high school diploma/GED equivalent and a valid driver's license. A college degree in technical related field of study and/or equivalent work experience required, civil or electrical engineering and project management experience is preferred. Experience with municipal and utility construction practices and recordkeeping is a plus. See the full job description and [apply here](#).

City of Marshall seeks senior lineworker

The City of Marshall is seeking applicants for the position of senior lineworker. This position is responsible for the construction, operation and maintenance of overhead and underground electric distribution lines and services that are energized at electric distribution voltages. The senior lineworker responds to and manages electric utility power outage service restoration. Applicants must be certified as a journeyman lineworker and have a valid Michigan driver's license with CDL Class A endorsement. Starting pay \$44.37 per hour, plus a full benefit package (pay increase after six months).

Located at the intersection of I-94 and I-69, Marshall, Mich., is a small town with a rich history. Visitors enjoy touring the city's many restored sites and a vibrant downtown within one of the nation's largest historic landmark districts. Our local businesses take advantage of a highly skilled workforce and the award-winning Marshall Public Schools.

Visit www.cityofmarshall.com to complete an online application and [view the full job description here](#). Questions can be directed to the City of Marshall Human Resources department by email: thall@cityofmarshall.com or phone: 269.558.0306.

The City of Marshall is an Equal Opportunity Employer and a Drug Free Workplace.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

- Director of hydro operations and projects
- Information technology administrative assistant (coordinator)
- Senior system administrator — infrastructure (Microsoft)

For complete job descriptions, please visit the [AMP careers page](#).



Mission:

To serve Members through public power joint action, innovative solutions, robust advocacy and cost-effective management of power supply and energy services.

Vision:

To be public power's trusted leader in providing Members and their customers the highest-quality, forward-looking services and solutions.

Values:

Integrity, Member Focus, Partnership, Employee Engagement, Stewardship, Innovation and Accountability.

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